

July 12, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 6-3H: 1,654' FNL & 2,442' FWL, SE/4 NW/4,
Section 3, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM mineral fee surface vertical well. A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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JUL 17 2006

DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

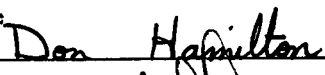
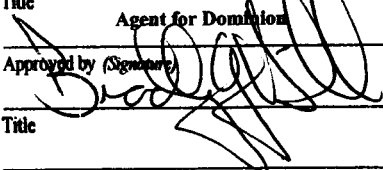
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-44090-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. Little Canyon Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263	8. Lease Name and Well No. LCU 6-3H
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 64112X 1,654' FNL & 2,442' FWL, SE/4 NW/4, 4416412Y-109.665318 At proposed prod. zone 1,654' FNL & 2,442' FWL, SE/4 NW/4, 39.891993		9. API Well No. 43042-38380
14. Distance in miles and direction from nearest town or post office* 13.57 miles south of Ouray, Utah		10. Field and Pool, or Exploratory undesignated Hill Creek
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 974'		11. Sec., T. R. M. or Blk. and Survey or Area Section 3, T11S, R20E, SLB&M
16. No. of acres in lease 309.26 acres	17. Spacing Unit dedicated to this well 40 acres	12. County or Parish Uintah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,550'	19. Proposed Depth 8,700'	13. State UT
20. BLM/BIA Bond No. on file WY 3322	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,975' GR	22. Approximate date work will start* 10/01/2006
23. Estimated duration 14 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Don Hamilton	Date 07/12/2006
Title Agent for Dominion		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-11-06
Title Officer ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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**Federal Approval of this
Action is Necessary**

T11S, R20E, S.L.B.&M.

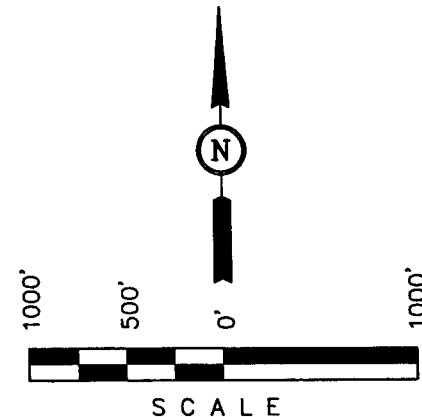
DOMINION EXPLR. & PROD., INC.

Well location, LCU #6-3H, located as shown in the SE 1/4 NW 1/4 of Section 3, T11S, R20E, S.L.B.&M. Uintah County, Utah.

T10S
T11S

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-22-06	DATE DRAWN: 03-27-06
PARTY T.A. S.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

A.P.
Set Stone,
Pile of Stones

SE Cor. Sec. 33,
1928 Brass Cap,
1.3' High, Pile of
Stones

C.C.
Set Marked Stone,
Pile of Stones

S 1/4 Cor. Sec. 1,
Set Marked Stone,
Pile of Stones

E 1/4 Cor. Sec. 10,
Set Stone

N89°58'51"E
1279.87' (Meas.)

1374.11' (Meas.)

N89°57'35"W - 2636.30' (Meas.)

True Position

1262.19' (Meas.)

S 1/4 Cor. Sec. 34,
1928 Brass Cap, 0.4'
High, Pile of Stones

S86°17'49"W
1318.46' (Meas.)

S 1/4 Cor. Sec. 33,
1928 Brass Cap, 0.4'
High, E-W Fenceline,
Set Marked Stone

N89°58'51"E
1339.81' (Meas.)

Section Corner
Re-Established
Mathematically
(Not Set On
Ground)

LOT 4

LOT 3

LOT 2

LOT 1

LCU #6-3H

Elev. Ungraded Ground = 4990'

2442'

3

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set On Ground)

LINE TABLE

LINE	DIRECTION	LENGTH
L1	S87°47'48"E	2635.87'

Section Corner
Re-Established Using
Double Proportion Method
(Not Set On Ground)

Set Marked Stone,
Pile of Stones

Section Corner
Re-Established Using
Double Proportion Method
(Not Set On Ground)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°53'31.55" (39.892097)

LONGITUDE = 109°39'58.08" (109.666133)

(NAD 27)

LATITUDE = 39°53'31.68" (39.892133)

LONGITUDE = 109°39'55.59" (109.665442)

W 1/4 Cor. Sec. 10,
Set Marked Stone

S 1/4 Cor. Sec.
4, Marked Stone

N00°50'01"E - 2628.17' (Meas.)

N00°50'19"E - 2636.19' (Meas.)

N00°06'07"E
2635.92' (Meas.)

N88°00'08"E - 2640.13' (Meas.)

N89°50'06"E - 2655.93' (Meas.)

N01°00'09"E - 5249.93' (Meas. to C.C.)
N01°00'09"E - 5249.98' (Meas. to True)

N01°47'08"W
2650.69' (Meas.)

S89°47'18"E
7973.74' (Meas.)

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 6-3H
1654' FNL & 2442' FWL
Section 3-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,305'
Green River Tongue	3,635'
Wasatch	3,775'
Chapita Wells	4,650'
Uteland Buttes	5,725'
Mesaverde	6,495'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,305'	Oil
Green River Tongue	3,635'	Oil
Wasatch	3,775'	Gas
Chapita Wells	4,650'	Gas
Uteland Buttes	5,725'	Gas
Mesaverde	6,495'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,700'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 8,700'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,700'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	2,975'-3,775'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	980	3,775'-8,700'	13.0 ppg	1.75 CFS	853 CF	1707 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 1, 2006
Duration: 14 Days

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SURFACE USE PLAN
CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	LCU 6-3H 1654' FNL & 2442' FWL Section 3-11S-20E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

Fee Surface use is needed prior to initiating any construction activity.

The BLM onsite inspection for the referenced well was conducted on Thursday, May 4, 2006 at approximately 10:15 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. The proposed well site is located approximately 13.57 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the existing LCU 3-3H access road an access is proposed trending northwest approximately 120 ' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across BLM lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project.
- f. No turnouts are proposed since the access road is only 120 ' long and adequate site distance exists in all directions.
- g. No low water crossings and no culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the southeast side of the well site and traverse 183' southeast to the existing LCU 3-3H pipeline corridor.
- i. The new gas pipeline will be an 8" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 183' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim

reclamation and the pit area will be backfilled and re-contoured.

- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (6 lbs / acre)
 - 2. Needle and Thread Grass (3 lbs / acre)
 - 3. Rice Grass (3 lbs / acre)
- c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Fee surface; owned by: Alameda Corp. 13.67%, O.S. Wyatt Jr. 86.33 James R. Eltzroth P.O. Box 270780, Corpus Christi TX 78471. The landowner contact is Tom Jenkins who can be reached at 435-828-4158.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. The dry wash will be reinforced to reduce erosion around the pad corners.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 7-12-06

DOMINION EXPLR. & PROD., INC.
LCU #6-3H
SECTION 3, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.45 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 120' TO THE PROPOSED LOCATION.

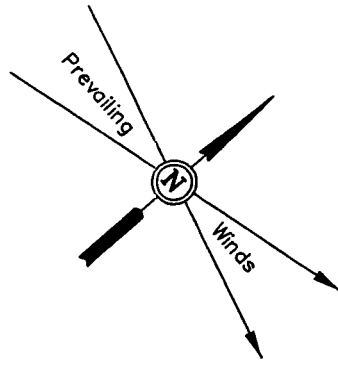
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.2 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

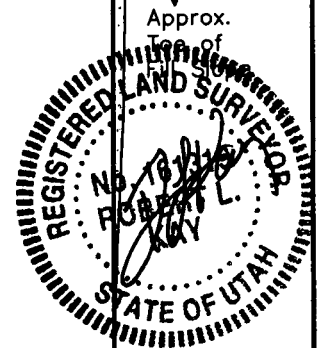
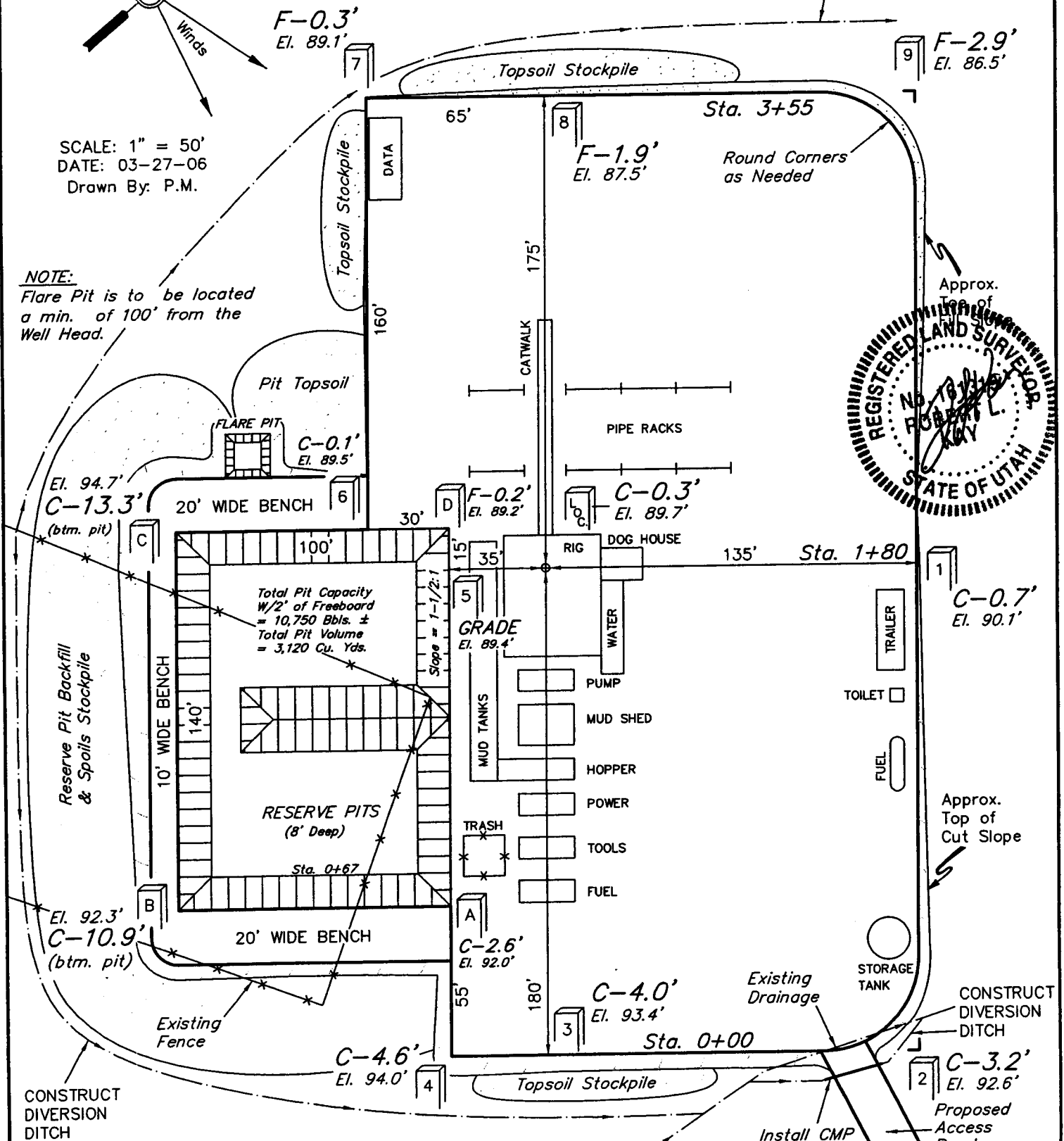
LCU #6-3H
SECTION 3, T11S, R20E, S.L.B.&M.
1654' FNL 2442' FWL

CONSTRUCT
DIVERSION
DITCH



SCALE: 1" = 50'
DATE: 03-27-06
Drawn By: P.M.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 4989.7'
Elev. Graded Ground at Location Stake = 4989.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

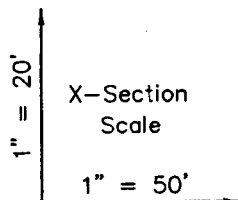
DUMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #6-3H

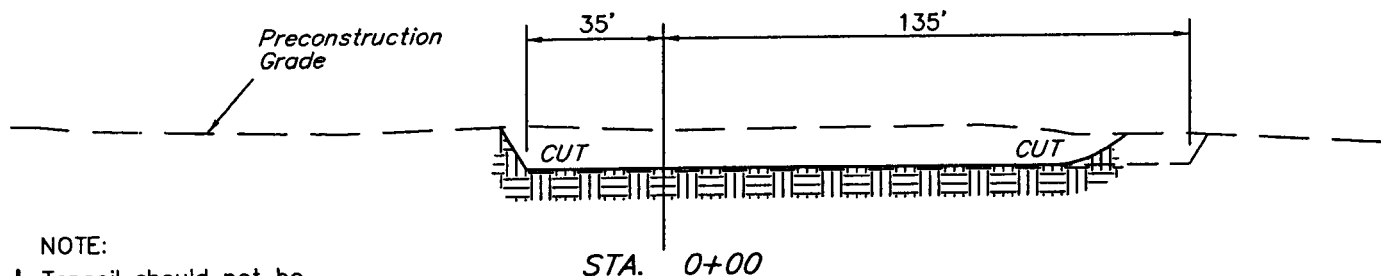
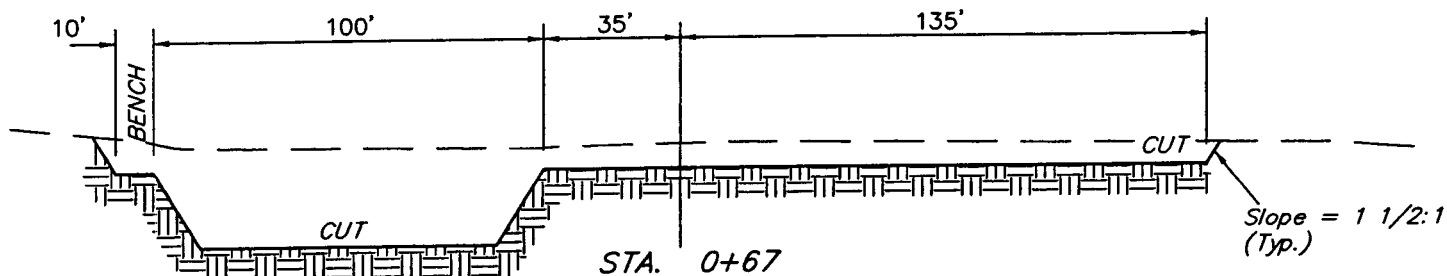
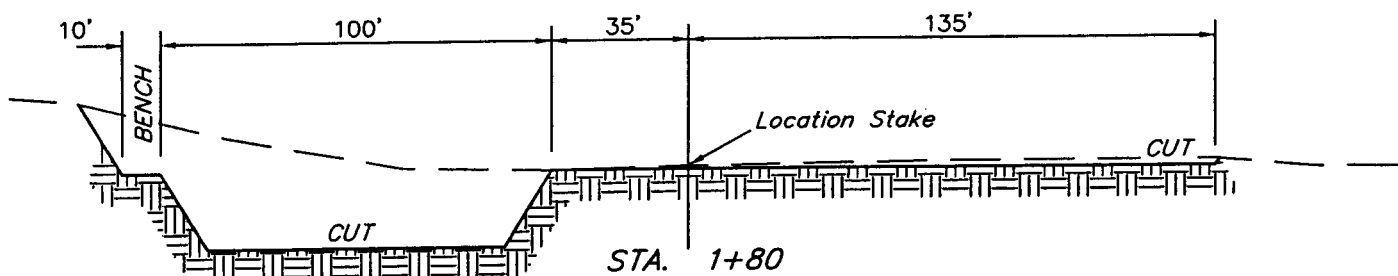
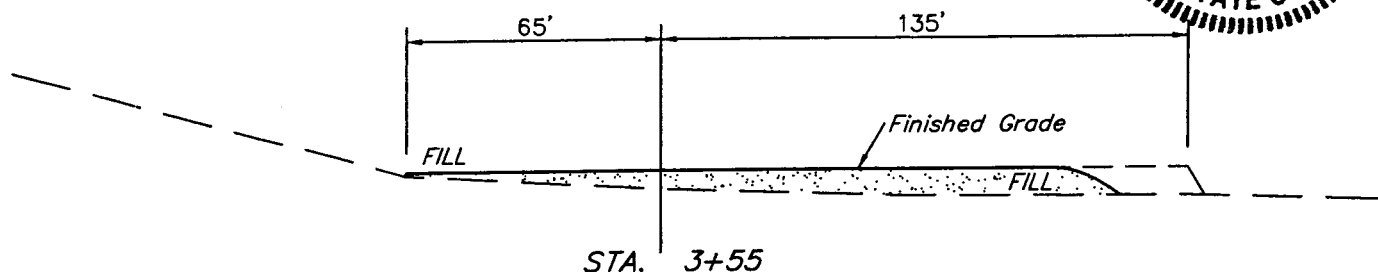
SECTION 3, T11S, R20E, S.L.B.&M.

1654' FNL 2442' FWL



DATE: 03-27-06

Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,360 Cu. Yds.
Remaining Location	= 5,490 Cu. Yds.
TOTAL CUT	= 8,850 CU.YDS.
FILL	= 3,040 CU.YDS.

EXCESS MATERIAL	= 5,810 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,920 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 890 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LCU #6-3H

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T11S, R20E, S.L.B.&M.

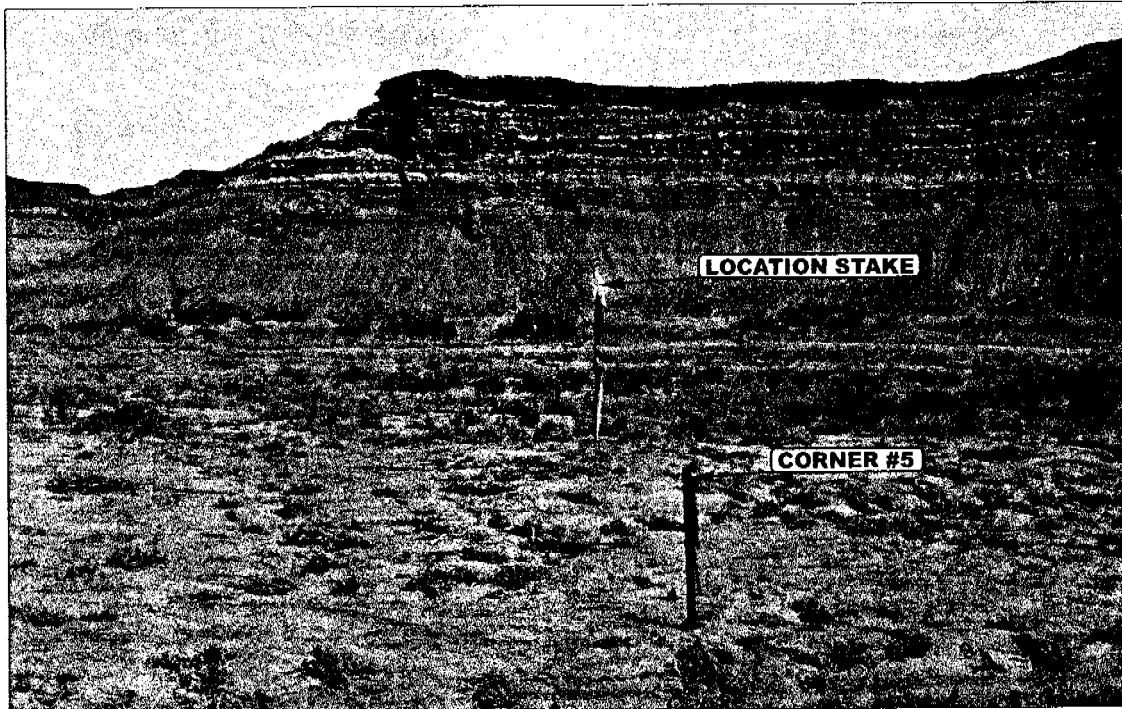


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

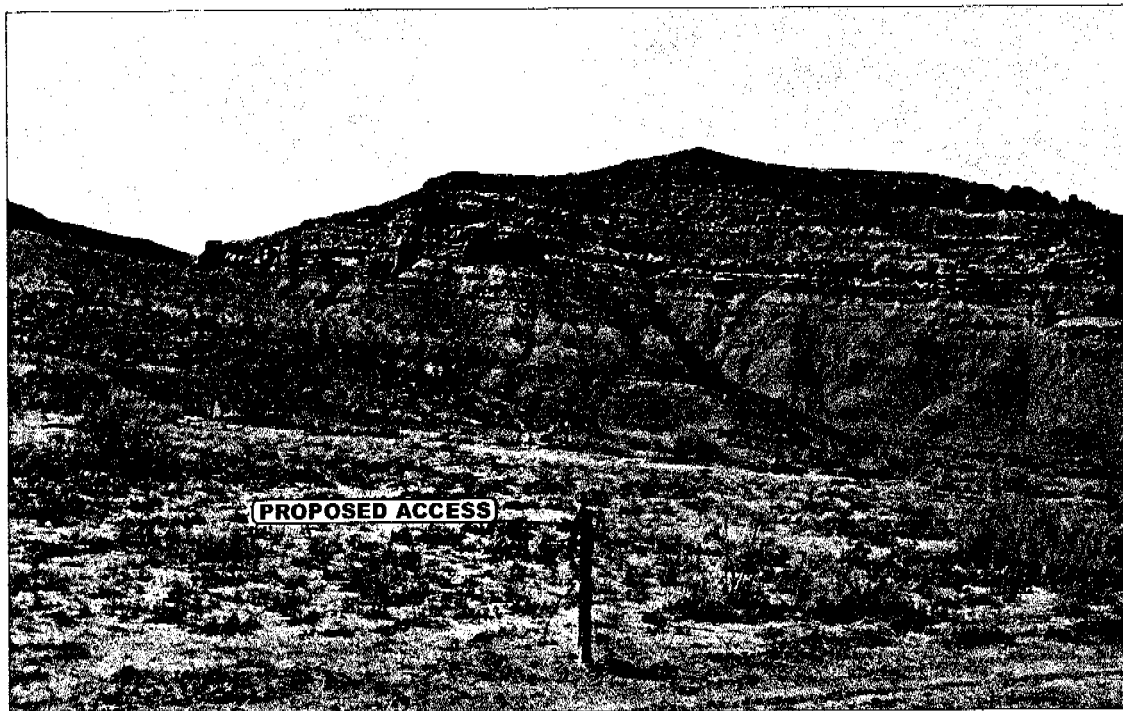


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

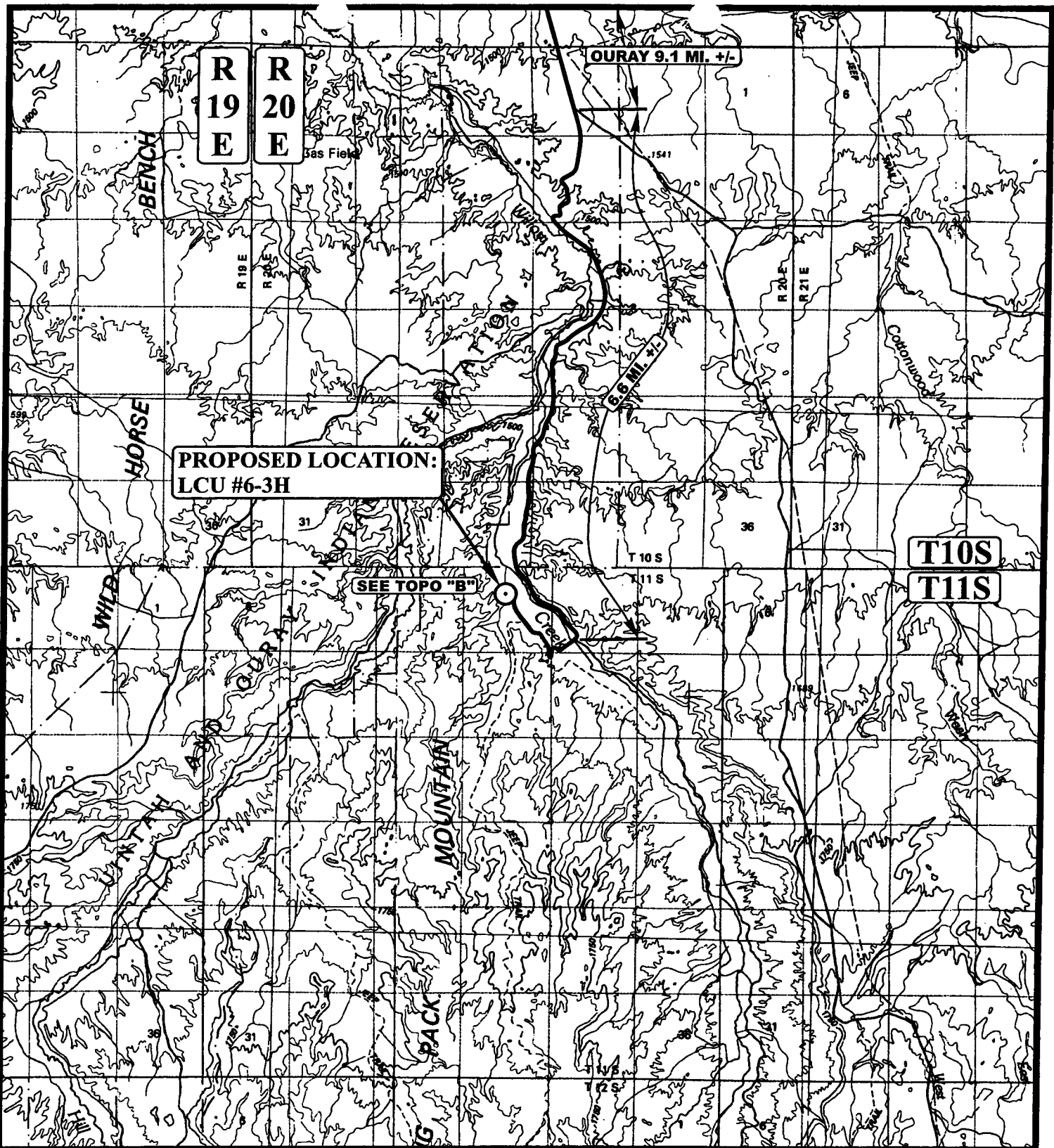
03 29 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

LCU #6-3H

SECTION 3, T11S, R20E, S.L.B.&M.

1654' FNL 2442' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

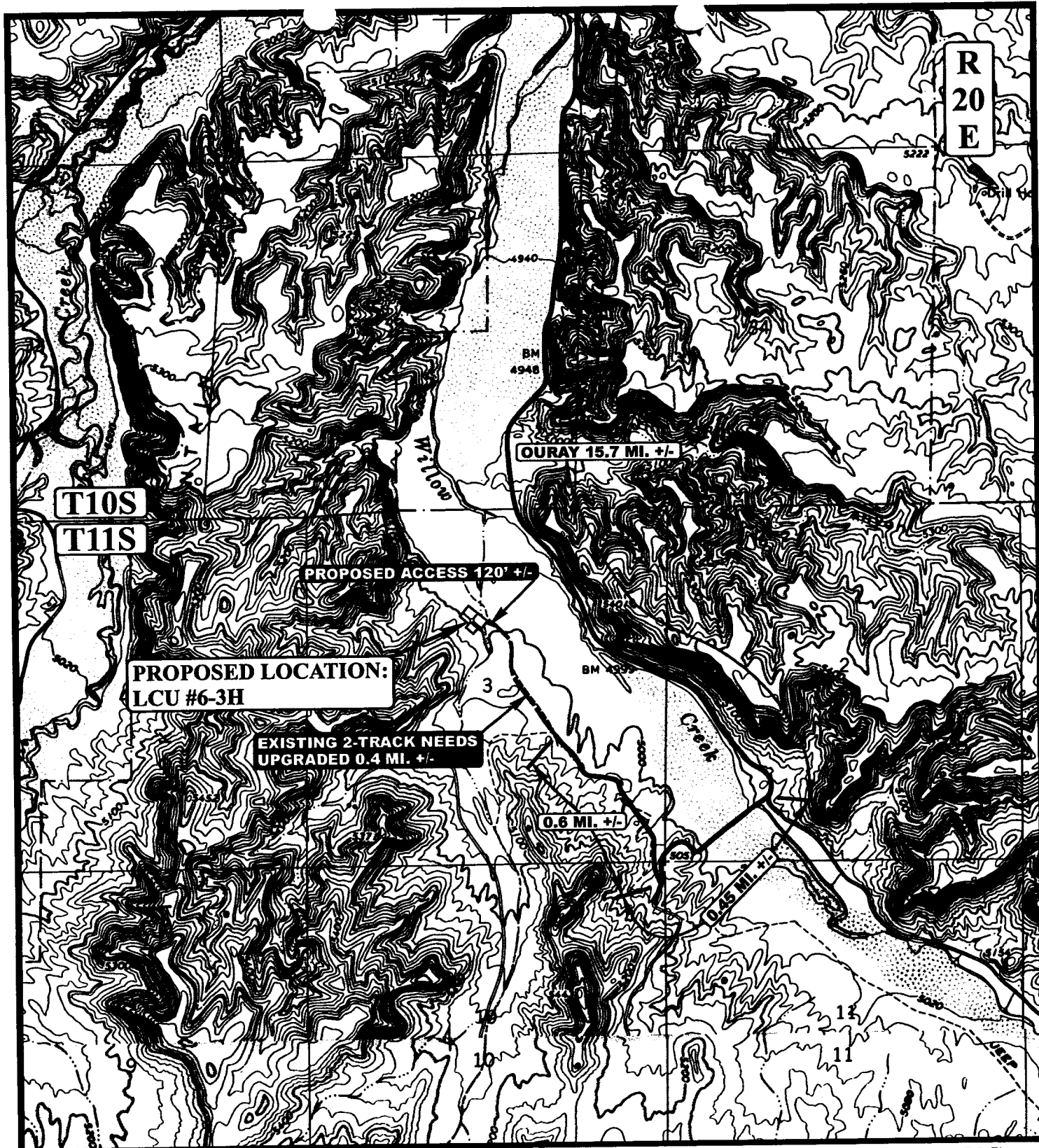


**TOPOGRAPHIC
MAP**

03 29 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

DOMINION EXPLR. & PROD., INC.

LCU #6-3H
SECTION 3, T11S, R20E, S.L.B.&M.
1654' FNL 2442' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

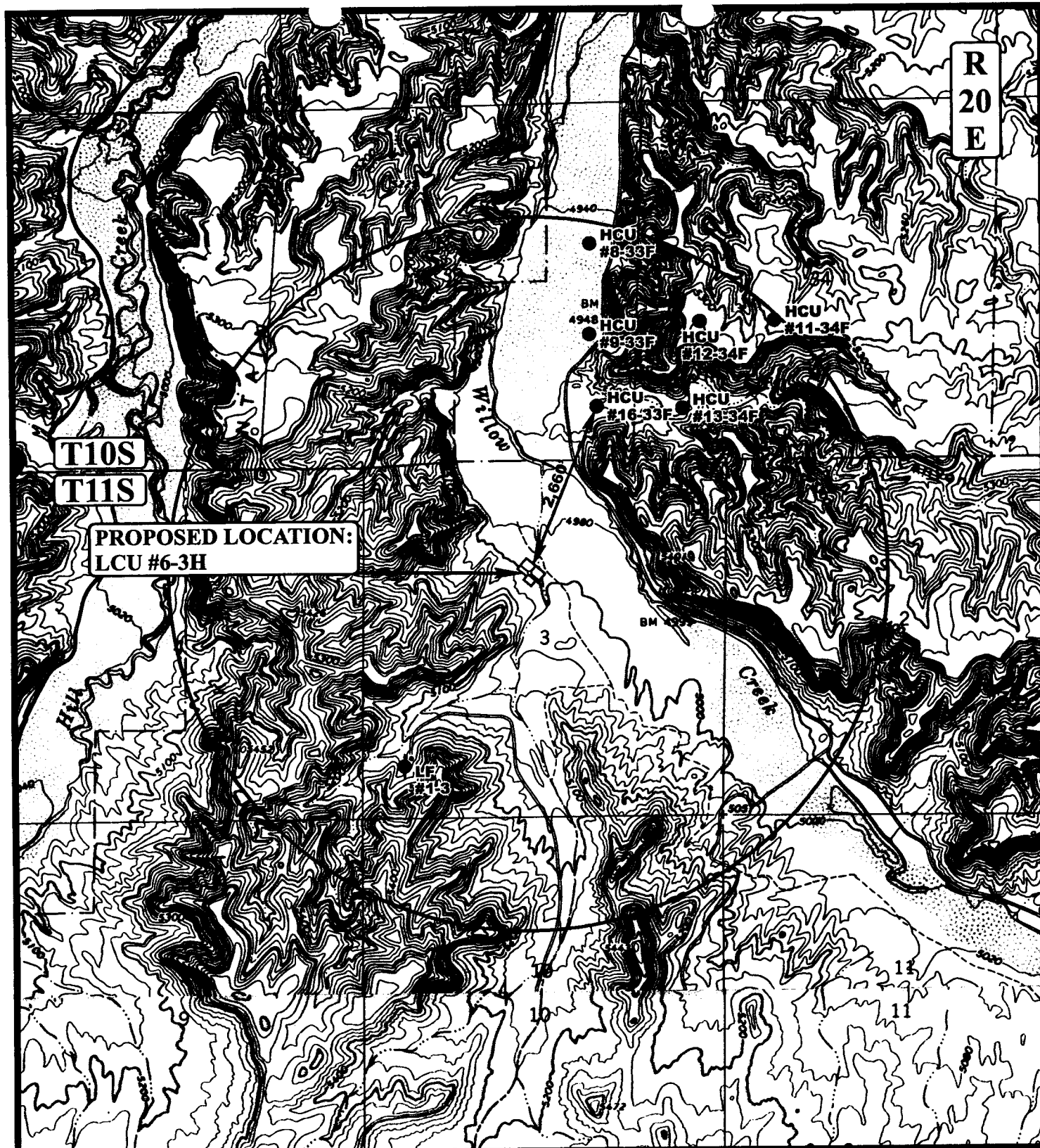


TOPOGRAPHIC
MAP

03 **29** **06**
MONTH **DAY** **YEAR**

SCALE: 1" = 2000' **DRAWN BY: C.P.** **REVISED: 00-00-00**

B
TOPO



R
20
E

T10S
T11S

PROPOSED LOCATION:
LCU #6-3H

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



DOMINION EXPLR. & PROD., INC.

LCU #6-3H
SECTION 3, T11S, R20E, S.L.B.&M.
1654' FNL 2442' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

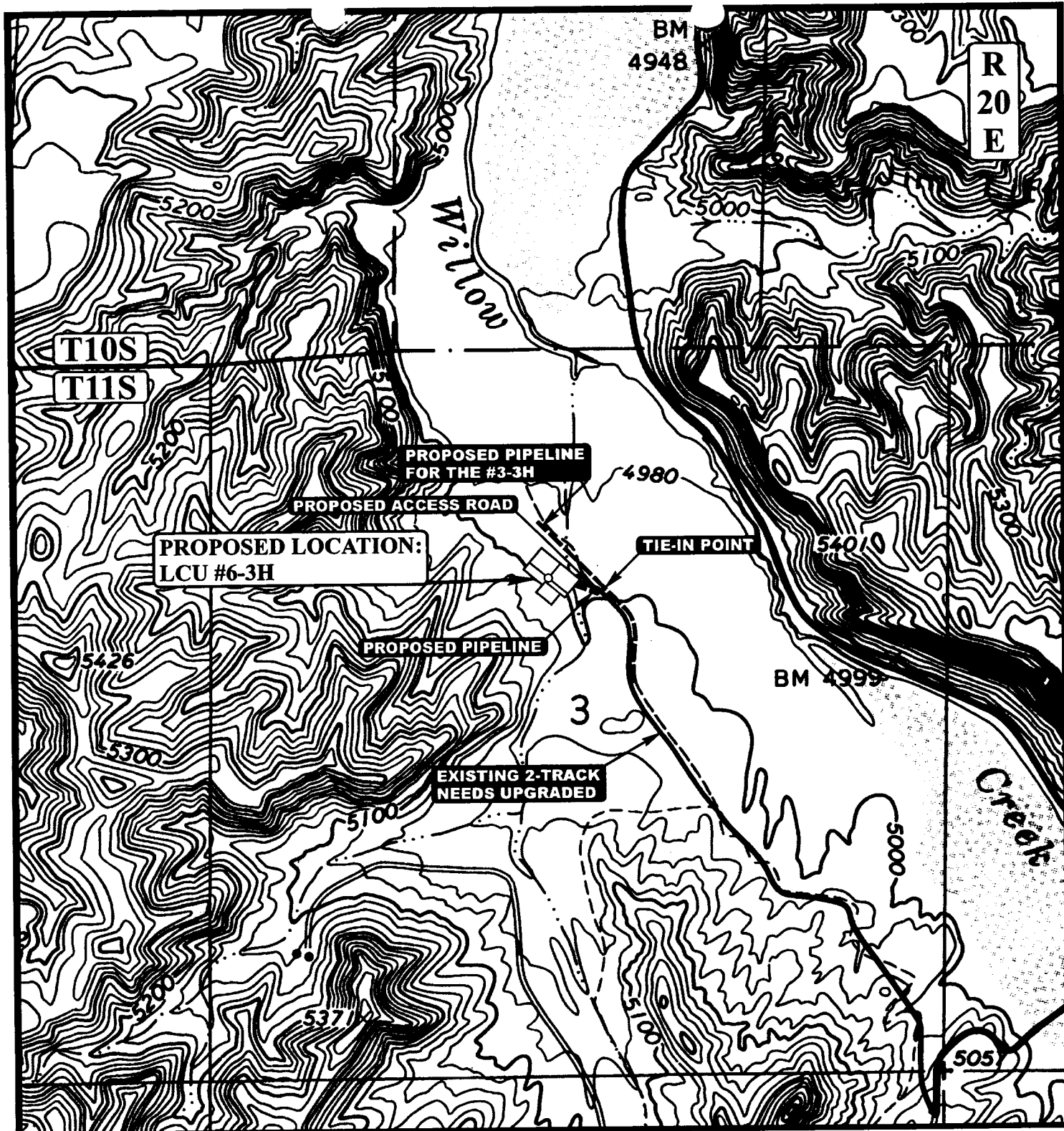
03 29 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 183' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



DOMINION EXPLR. & PROD., INC.

LCU #6-3H
SECTION 3, T11S, R20E, S.L.B.&M.
1654' FNL 2442' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

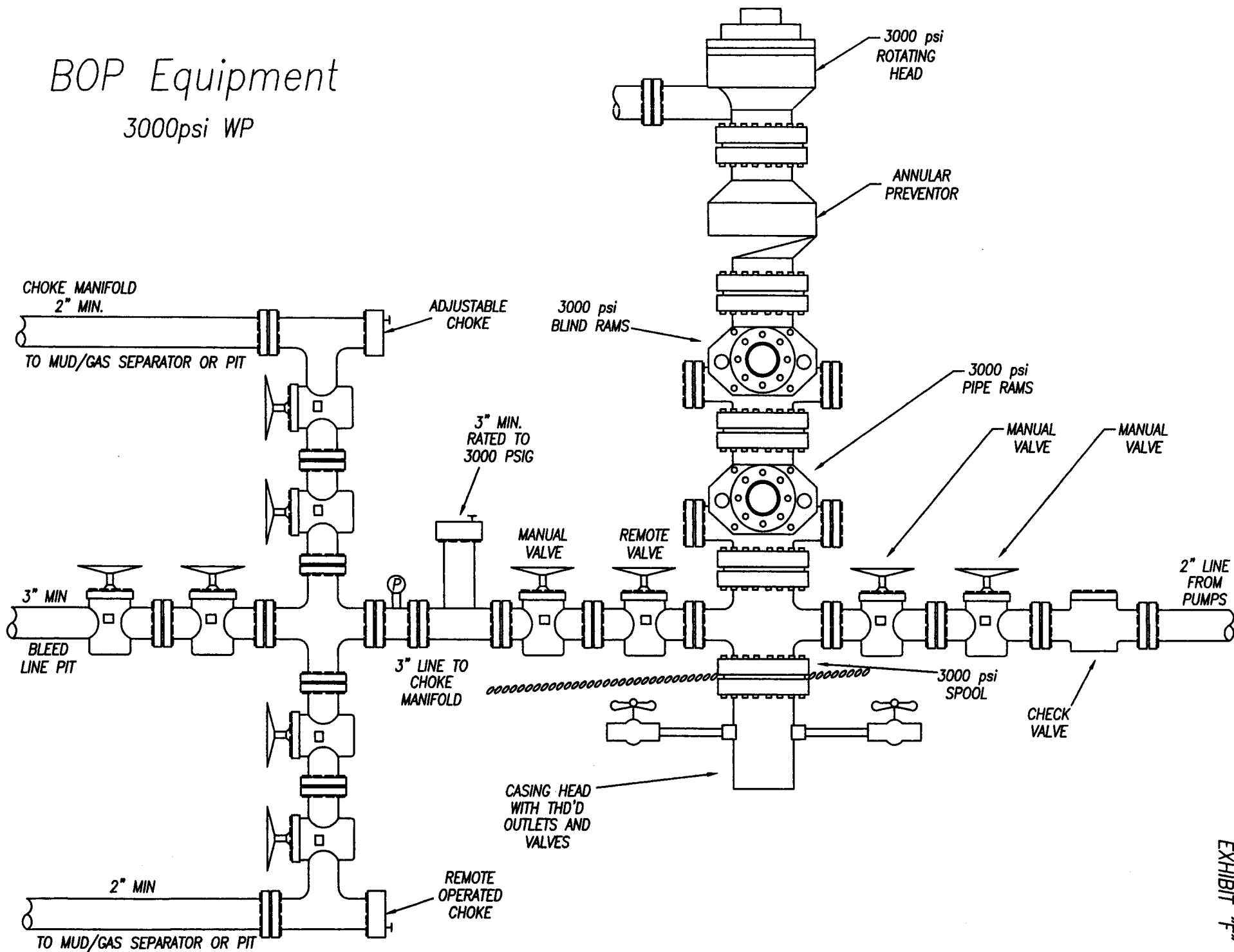
03 29 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

BOP Equipment

3000psi WP



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/17/2006

API NO. ASSIGNED: 43-047-38380

WELL NAME: LCU 6-3H

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 435-650-1886

CONTACT: DON HAMILTON

PROPOSED LOCATION:

SENW 03 110S 200E

SURFACE: 1654 FNL 2442 FWL

BOTTOM: 1654 FNL 2442 FWL

COUNTY: Uintah

LATITUDE: 39.89199 LONGITUDE: -109.6653

UTM SURF EASTINGS: 614112 NORTHINGS: 4416412

FIELD NAME: HILL CREEK (617)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
-------------	----------	------

Engineering		
-------------	--	--

Geology		
---------	--	--

Surface		
---------	--	--

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-44090-A

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]

(No. WY 3322)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 43-10447)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: LITTLE CANYON

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS:

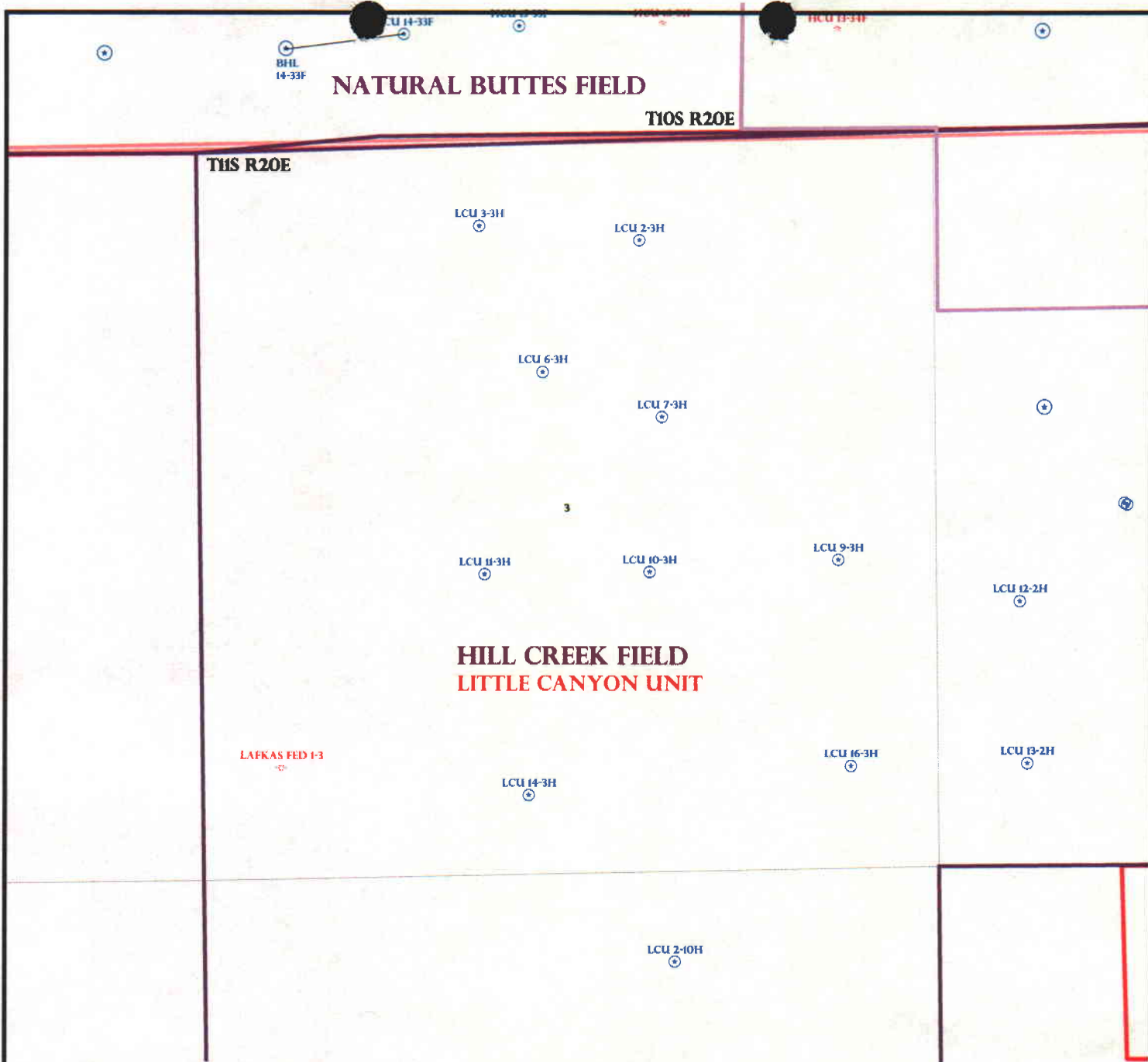
Needs Permit (09-07-06)

STIPULATIONS:

1- Federal Approval

2- Spacing Strip

2- STATEMENT OF BASIS



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 3 T.11S R. 20E

FIELD: HILL CREEK (617)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

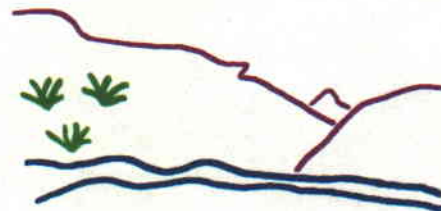
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-JULY-2006

Application for Permit to Drill

Statement of Basis

9/25/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
55	43-047-38380-00-00		GW	P	No
Operator	DOMINION EXPL & PROD INC		Surface Owner-APD	Alameda Corp.	
Well Name	LCU 6-3H	Unit	LITTLE CANYON		
Field	HILL CREEK	Type of Work			
Location	SENW 3 11S 20E S 0 FL 0 FL GPS Coord (UTM) 614112E 4416412N				

Geologic Statement of Basis

The proposed well is located on a Federal mineral lease. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cement programs.

Brad Hill
APD Evaluator

9/25/2006
Date / Time

Surface Statement of Basis

The predrill investigation of the surface was performed on 9/07/06. This site is on Fee surface with USA minerals. The BLM was notified of this investigation, and Karl Wright and Alicia Beat were present. It will be necessary to remove a wire corral to construct this location. Mr. Jenkins with Alameda Corp. asked that the posts and wire be saved so the corral can be re-constructed at a later date. Mr. Secrest with Dominion agreed to this.

David Hackford
Onsite Evaluator

9/7/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator DOMINION EXPL & PROD INC
Well Name LCU 10-3H
API Number 43-047-38381-0 **APD No** 53 **Field/Unit** HILL CREEK
Location: 1/4,1/4 NWSE **Sec** 3 **Tw** 11S **Rng** 20E 0 FL 0 FL
GPS Coord (UTM) 614334 4415975 **Surface Owner** Alameda Corp.

Participants

David Hackford (DOGM), Ken Secrest (Dominion), Don Hamilton (B&A), Brandon Bowthorpe (UELS), Tom Jenkins (Alameda Corp.), Karl Wright, Alicia Beat (BLM).

Regional/Local Setting & Topography

Site is in the bottom of Willow Creek Canyon, 1300' west of Willow Creek and three miles south of the confluence of Willow Creek and Hill Creek. Willow Creek cuts an incised gulch 25' to 30' below the 100 year floodplain through the bottom of this canyon. Canyon walls are steep with numerous sandstone faces, outcroppings and sheer rock ledges.

Surface Use Plan

Current Surface Use

Recreational
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
	Width 270	Length 355	Offsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland Y

Willow Creek 100 year floodplain

Flora / Fauna

Tamarix, mustard, gumweed, sage, wildflowers, greasewood, rabbitbrush: Pronghorn, coyotes, songbirds, raptors, rodents, rabbits, deer, elk.

Soil Type and Characteristics

Light brown sandy clay

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required Y

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y

Paleo Potential Observed? N

Cultural Survey Run? Y

Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 20 1 **Sensitivity Level**

Characteristics / Requirements

Reserve pit will be 140' by 100' and eight feet deep. Dominion always lines their reserve pits with 16 mil liners and a felt sub-liner.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 12

Pit Underlayment Required? Y

Other Observations / Comments

Presite investigation was conducted on a warm, sunny day.

David Hackford
Evaluator

9/7/2006
Date / Time

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 27, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Little Canyon Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Little Canyon Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38379	LCU 02-3H Sec 3 T11S R20E 0738 FNL 2148 FEL	
43-047-38381	LCU 10-3H Sec 3 T11S R20E 2100 FSL 2100 FEL	
43-047-38382	LCU 16-3H Sec 3 T11S R20E 0698 FSL 0665 FEL	
43-047-38380	LCU 06-3H Sec 3 T11S R20E 1654 FNL 2442 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Little Canyon Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-27-06

43-047-38380

WELL-SITE SURFACE USE AGREEMENT

THIS WELL-SITE SURFACE USE AGREEMENT ("Agreement") is entered into this 3rd day of May, 2006, by and between Oscar S. Wyatt, Jr. whose mailing address is 8 Greenway Plaza, Suite 930, Houston, Texas 77046 and Alameda Corporation whose mailing address is 8 Greenway Plaza, Suite 930, Houston, TX 77046 ("Grantors"), and Dominion Exploration and Production, Inc. ("Grantee"), with offices at 14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134-2600.

Recitals

A. Grantors are the fee simple owners of record title of the surface estate in the following described lands in Uintah County, Utah:

Township 11 South, Range 20 East, S.L.M.

Section 3: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

(containing 80.00 acres, more or less)

("Section 3 Lands"); and

B. Grantee is in the business of exploring for, developing, producing, and processing natural gas, oil, and associated hydrocarbons; and,

C. Grantee has acquired rights to the oil and gas estate underlying the Section 3 Lands from the United States, owner of the mineral estate; and,

D. Grantee is the operator of the LCU 6-3H Well to be drilled in the SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ of the Section 3 Lands (the "Well"); and,

E. Grantee desires to construct, operate, and maintain a well-site for the Well on the Section 3 Lands; and,

F. With this Agreement, Grantee and the Grantors desire to establish terms for surface damages that may result from Dominion's construction, operation, and maintenance of the well-site on the Section 3 Lands.

NOW THEREFORE, for and in consideration of the sum of Ten Thousand Dollars (\$10,000.00), and other good and valuable consideration, Grantors grant to Grantee and its successors and assigns, rights to construct, operate, and maintain a well-site ("Well-Site") on and over the Section 3 Lands, depicted and described on the plat attached hereto as Exhibit A, and incorporated into this Agreement by reference. Said Well-Site shall conform substantially to the proposed approximate 3.865 acre, rectangular location described on the attached Exhibit A.

RECEIVED

DEC 11 2006

DIV. OF OIL, GAS & MINING

1. **Access and Use.** Grantors acknowledge Grantee's right of access on and over the surface estate in the Section 3 Lands and such surface use as is reasonably necessary to explore for and produce oil, gas, and associated hydrocarbons, as defined by Utah law. Grantors further acknowledge that Grantee is entitled to use the Well-Site for all drilling, testing, and completion operations, including, but not limited to the use of reserve pits, construction, installation, and maintenance of production equipment and facilities such as flow lines, gas gathering lines, separators, tank batteries, and other equipment or facilities necessary or convenient to the production, transportation, and sale of oil, gas, and other materials produced by or used for production of oil or gas from the Section 3 Lands.

2. **Compensation for Well-Site.** Grantee shall pay to Grantors at the time of the signing of this Agreement the sum of \$10,000.00 for the Well-Site which includes damages to the surface estate resulting from its construction and use. The foregoing compensation includes all sums to be paid for damages to the surface estate resulting from the exercise of rights herein granted.

3. **Term of Grant.** Rights granted by this Agreement shall continue so long as Grantee, its successors or assigns, are actively engaged in operations on the Section 3 Lands, or until written surrender of such rights by Grantee, its successors or assigns, whichever is the earlier. Grantee shall have the authority to surrender separately any part of the Section 3 Lands, in which event, the surrendered portion of the Section 3 Lands shall no longer be subject to this Agreement.

4. **Right of Occupancy.** Grantors hereby grant to Grantee the right of immediate occupancy of the Well-Site, to the extent not heretofore granted, as shall be reasonably necessary for these purposes under this Agreement.

5. **Assignment of Rights.** All rights and obligations under this Agreement shall run with the Section 3 Lands and shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each party.

6. **Indemnification.** Grantee and its agents, subcontractors and agents hereby agree to indemnify and hold Grantors, its employees, heirs, agents, lawyers and assigns harmless of, from and against all liabilities, claims, damages, losses, liens, fines, penalties, costs, causes of action, suits, judgments and expenses (including without limitation court costs, attorneys' fees and paralegal fees, fees and costs of expert witnesses and costs of investigation) of any nature, kind or description or any person or entity (including but not limited to deaths of or injuries to employees of Grantee and its contractors, agents and employees or any other persons, including all third persons whatsoever), or damages to property, directly or indirectly, proximately or remotely, arising out of, caused by or resulting from, in whole or part from: (a) the present or future condition, state of repair or defect of Grantors' property and/or improvements thereto, whether latent or visible, known or unknown, (b) any act or omission (whether negligent or not) of Grantee or its employees, contractors or their employees or anyone that they control or exercise control over or any other person entering upon Grantors' property

under or with the express or implied invitation of Grantee, (c) any breach, violation of this Agreement or (d) the use of or occupancy of the property even if and including if any such liabilities arise from or are attributable to, in whole or in part, to Grantors' negligence or strict liability. In case any action or proceeding is brought against Grantors by third parties resulting from Grantee's activities on the property, upon notice, Grantee agrees to defend Grantors in such action or proceeding.

7. **Notices and Payment.** Notices shall be in writing and shall be given by certified or registered mail to Dominion, Oscar S. Wyatt, Jr., and Alameda Corporation at the following addresses:

Dominion Exploration and Production, Inc.
14000 Quail Springs Parkway, # 600
Oklahoma City, OK 73134-2600
Attention: Mr. Russell R. Waters

Oscar S. Wyatt, Jr.
3355 West Alabama
Houston, TX 77098

Alameda Corporation
3355 West Alabama
Houston, TX 77098

or to such address as the party may designate to the other in writing not less than thirty days before that event which triggers notices. Notices shall be effective the third day after the date of mailing, postage prepaid.

8. **Ownership of Fences, Gates, and Improvements upon Termination.** Any fences, gates or other improvements constructed by Grantee on the Section 3 Lands except the well-site equipment shall become the Grantors' property upon termination of this Agreement.

9. **Rehabilitation and Restoration.** The Well-Site constructed by Grantee shall be restored as near as possible to its original condition and reseeded with native grasses upon abandonment of the Well in accordance with acceptable industry practices and in compliance with all applicable laws and regulations in effect at the time of restoration. Provided however, that Grantors may at their option elect to have Grantee (or its successor) leave the Well-Site, or any respective portion or segment thereof in an unrestored or partially restored state, with the understanding that Grantors shall then assume responsibility for any restoration thereafter required by law.

10. **Governing Law.** The laws of the State of Utah shall control the rights of the parties under this Agreement.

11. **Modifications.** This Agreement may not be amended or modified, except by a written instrument to such effect signed by the parties.

12. **Confidentiality and Recording.** The financial terms of this Agreement shall remain confidential as between the parties. Grantee, at its option, may record in Uintah County or submit to regulatory agencies having jurisdiction over oil and gas operations, a memorandum of agreement containing essential elements of the Agreement to give constructive notice of its rights or to comply with regulatory requirements for evidence of an agreement with Grantors. However, in no event shall the financial terms be recorded or divulged to third parties, except as a legitimate purchaser or transferee.

13. **Waiver.** By signing this Agreement, neither party waives its statutory and common law rights to occupancy and enjoyment of their respective estates, except as expressly provided in this Agreement with regard to the Well-Site.

14. **Further Waiver.** Failure of either party hereto to enforce any provision of this Agreement at any time shall not be construed as a waiver of such provision or of any other provision of this Agreement.

15. **Severability.** If any provision of this Agreement is held invalid or unenforceable, the remainder of this Agreement shall continue in full force and effect.

16. **Attorneys' Fees.** In the event that any party hereto brings any action to enforce or interpret the provisions of this Agreement, the prevailing party in such action, as determined by the court, shall be awarded from the non-prevailing party all of its costs and attorneys' fees incurred in connection with such action, including all costs and attorneys' fees associated with any appeals.

17. **Entire Agreement.** This Agreement, together with the attached Exhibit A, constitutes the entire agreement between the parties relating to the subject matter hereof, and supersedes any prior agreements and understandings between the parties.

18. **Counterparts.** This Agreement may be executed in counterparts. Each counterpart shall constitute an original and all counterparts together shall constitute one and the same document.

Rest of page left blank intentionally

Dated this 3rd day of May, 2006.

Dominion Exploration and Production, Inc.

By _____

Its _____

Alameda Corporation

By *Mr. T. Arnold*

Its *PRESIDENT*

DEM

Oscar S. Wyatt, Jr.

By *Oscar S. Wyatt Jr*

DEM

ACKNOWLEDGMENTS

[illegible]

Before me on this ____ day of _____, 2006, personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

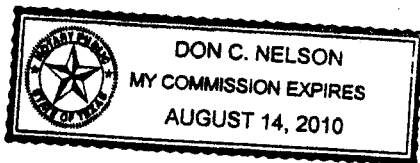
NOTARY PUBLIC

Residing at:

My Commission Expires:

[illegible]

Before me, on this 22nd day of NOVEMBER, 2006, personally appeared OSCAR S. WYATT, JR., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.



NOTARY PUBLIC

Residing at: HOUSTON, TX

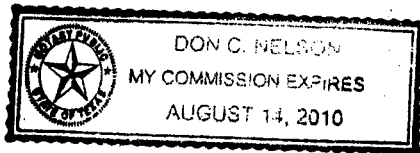
My Commission Expires:

STATE OF TEXAS)

: ss.

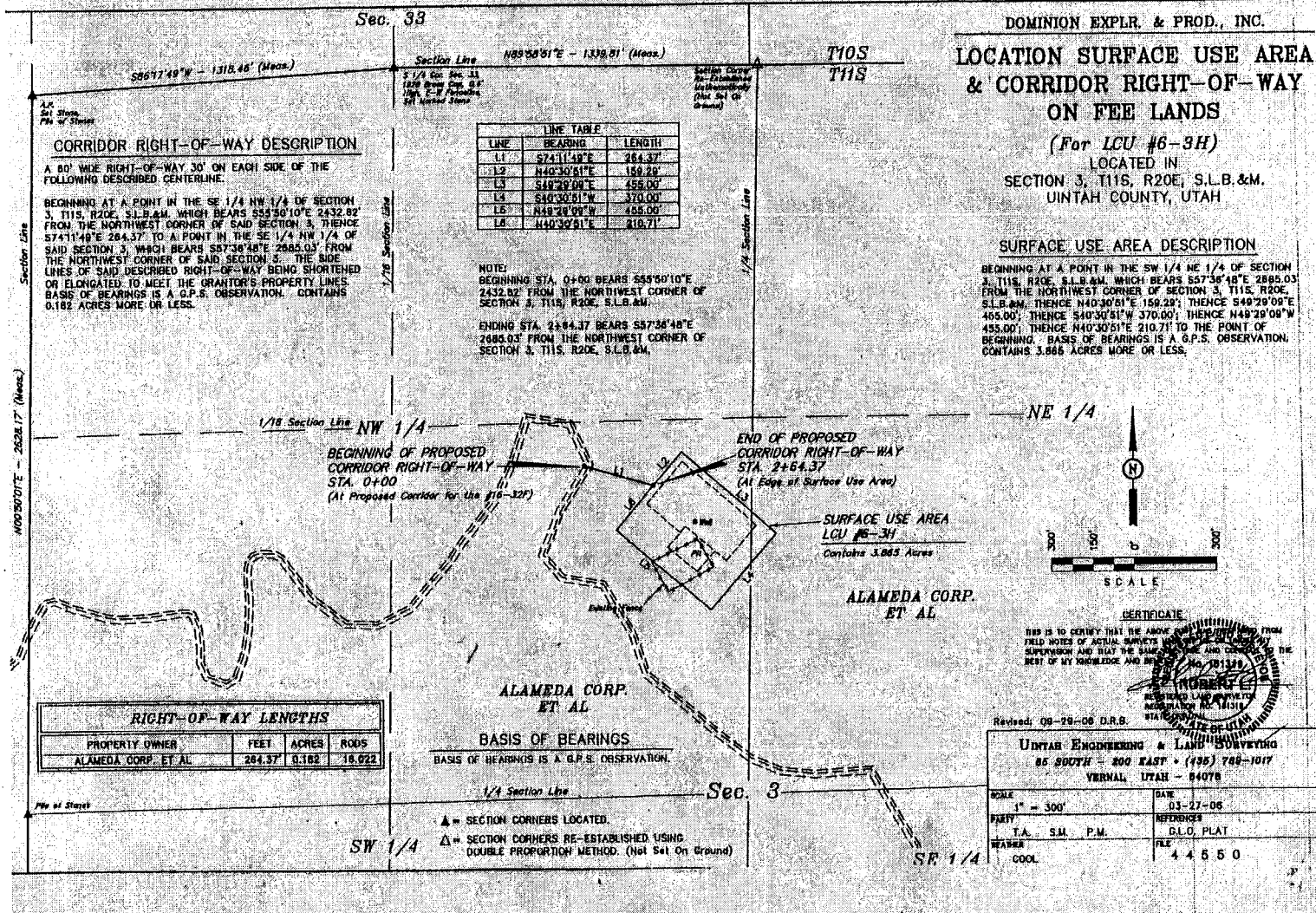
COUNTY OF HARRIS)

Before me on this 22nd day of NOVEMBER 2006, personally appeared M.T. ARNOLD, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.



Don C. Nelson
NOTARY PUBLIC
Residing at: HOUSTON, TX

My Commission Expires:



ACCESS ROAD EASEMENT AND RIGHT-OF WAY AGREEMENT

THIS ACCESS ROAD EASEMENT AND RIGHT-OF-WAY AGREEMENT ("Agreement") is entered into this 3rd day of May, 2006, by and between Oscar S. Wyatt, Jr. whose mailing address is 8 Greenway Plaza, Suite 930, Houston, Texas 77046 and Alameda Corporation whose mailing address is 8 Greenway Plaza, Suite 930, Houston, TX 77046 ("Grantors"), and Dominion Exploration and Production, Inc. ("Grantee"), with offices at 14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134-2600.

Recitals

A. Grantors are the fee simple owners of record title of the surface estate in the following described lands in Uintah County, Utah:

Township 11 South, Range 20 East, S.L.M.

Section 3: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

(containing 80.00 acres, more or less)

("Section 3 Lands"); and

B. Grantee is in the business of exploring for, developing, producing, and processing natural gas, oil, and associated hydrocarbons; and,

C. Grantee has acquired rights to the oil and gas estate underlying the Section 3 Lands from the United States, owner of the mineral estate; and,

D. Grantee is the operator of the LCU 6-3H Well ("Well") to be drilled SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ of the Section 3 Lands; and,

E. Grantee desires to construct, operate, and maintain an access road on the Section 3 Lands to be used both for access to the Well and as a connector road to Grantee's wells in adjoining sections; and,

F. With this Agreement, Grantee and the Grantors desire to establish terms for the access road easement and right-of-way.

NOW THEREFORE, for and in consideration of sum of \$250.00 and other good and valuable consideration, Grantors grant, convey, warrant and deliver to Grantee and its successors and assigns, an easement and right-of-way ("Right-of-Way") for roadway purposes over and across the Section 3 Lands, depicted and described on the plat attached hereto as Exhibit A, and incorporated into this Agreement by reference. Said, Right-of-Way shall be sixty (60) feet wide, thirty (30) feet on either side of the centerline, for a distance of 16.022 rods, and contain approximately 0.182 acres.

1. **Access.** Grantors acknowledge Grantee's right of access over and across the surface estate in the Section 3 Lands and such surface use as is reasonably necessary for access to the Wells and to any future wells.

2. **Compensation for Access Road.** Grantee will pay to Grantors at the time of the signing of this Agreement the sum of \$250.00 for the Right-of-Way which includes damages to the surface estate resulting from its construction and use. The foregoing compensation includes all sums to be paid for damages to the surface estate resulting from the exercise of rights herein granted and is deemed full payment for the Right-of-Way during its entire term.

3. **Term of Grant.** Rights granted by this Agreement shall continue so long as Grantee, its successors or assigns, are actively engaged in operations on the Section 3 Lands, or until written surrender of such rights by Grantee, its successors or assigns, whichever is the earlier. Grantee shall have the authority to surrender separately any part of the Section 3 Lands, in which event, the surrendered portion of the Section 3 Lands shall no longer be subject to this Agreement.

4. **Right of Occupancy.** Grantors hereby grant to Grantee the right of immediate occupancy of the Right-of-Way, to the extent not heretofore granted, as shall be reasonably necessary for these purposes under this Agreement.

5. **Assignment of Rights.** All rights and obligations under this Agreement shall run with the Section 3 Lands and shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each party.

6. **Non-Exclusive Grant to Grantee.** Grantee acknowledges Grantors hold title to the respective surface estate. Grantee acknowledges that the road easement and right-of-way is a non-exclusive grant and that Grantor on behalf of itself and its employees, agents, contractors, officers and invitees retain the full right to use the road made the subject of this road easement. Grantee shall repair all damages to the road caused by Grantee's use of the road. Grantee also agrees to pay a reasonable prorate portion of the normal annual maintenance of the road. Grantors, their successors, assigns, invitees, and licensees shall not unreasonably interfere with Grantee's operations on the access roads nor with any of their attendant equipment and operations. Grantee agrees to construct the road contemplated herein in a good and workmanlike manner and in such a way as to not alter the natural drainage and shall keep the roadway clean and free of debris and trash.

7. **Indemnification.** Grantee and its agents, subcontractors and agents hereby agree to indemnify and hold Grantors, its employees, heirs, agents, lawyers and assigns harmless of, from and against all liabilities, claims, damages, losses, liens, fines, penalties, costs, causes of action, suits, judgments and expenses (including without limitation court costs, attorneys' fees and paralegal fees, fees and costs of expert witnesses and costs of investigation) of any nature, kind or description or any person or entity (including but not limited to deaths of or injuries to employees of Grantee and its

contractors, agents and employees or any other persons, including all third persons whatsoever), or damages to property, directly or indirectly, proximately or remotely, arising out of, caused by or resulting from, in whole or part from: (a) the present or future condition, state of repair or defect of Grantors' property and/or improvements thereto, whether latent or visible, known or unknown, (b) any act or omission (whether negligent or not) of Grantee or its employees, contractors or their employees or anyone that they control or exercise control over or any other person entering upon Grantors' property under or with the express or implied invitation of Grantee, (c) any breach, violation of this Agreement or (d) the use of or occupancy of the property even if and including if any such liabilities arise from or are attributable to, in whole or in part, to Grantors' negligence or strict liability. In case any action or proceeding is brought against Grantors by third parties resulting from Grantee's activities on the property, upon notice, Grantee agrees to defend Grantors in such action or proceeding.

8. **Notices and Payment.** Notices shall be in writing and shall be given by certified or registered mail to Dominion, Oscar S. Wyatt, Jr., and Alameda Corporation at the following addresses:

Dominion Exploration and Production, Inc.
14000 Quail Springs Parkway, # 600
Oklahoma City, OK 73134-2600
Attention: Mr. Russell R. Waters

Oscar S. Wyatt, Jr.
3355 West Alabama
Houston, TX 77098

Alameda Corporation
3355 West Alabama
Houston, TX 77098

or to such address as the party may designate to the other in writing not less than thirty days before that event which triggers notices. Notices shall be effective the third day after the date of mailing, postage prepaid.

9. **Ownership of the Access Road upon Termination.** The access road constructed by Grantee on the Section 3 Lands shall become the Grantors' property upon termination of this Agreement.

10. **Rehabilitation and Restoration.** The access road constructed by Grantee shall be restored as near as possible to its original condition and reseeded with native grasses upon abandonment of the Wells in accordance with acceptable industry practices and in compliance with all applicable laws and regulations in effect at the time of restoration. Provided however, that Grantors may at their option elect to have Grantee (or its successor) leave the access road, or any respective portion or segment thereof in an unrestored or partially restored state, with the understanding that Grantors shall then assume responsibility for any restoration thereafter required by law.

11. **Governing Law.** The laws of the State of Utah shall control the rights of the parties under this contract.

12. **Modifications.** This Agreement may not be amended or modified, except by a written instrument to such effect signed by the parties.

13. **Confidentiality and Recording.** The financial terms of this Agreement shall remain confidential as between the parties. Grantee, at its option, may record in Uintah County or submit to regulatory agencies having jurisdiction over oil and gas operations, a memorandum of agreement containing essential elements of the Agreement to give constructive notice of its rights or to comply with regulatory requirements for evidence of an agreement with Grantors. However, in no event shall the financial terms be recorded or divulged to third parties, except as a legitimate purchaser or transferee.

14. **Waiver.** By signing this Agreement, neither party waives its statutory and common law rights to occupancy and enjoyment of their respective estates, except as expressly provided in this Agreement with regard to the Right-of-Way.

15. **Further Waiver.** Failure of either party hereto to enforce any provision of this Agreement at any time shall not be construed as a waiver of such provision or of any other provision of this Agreement.

16. **Severability.** If any provision of this Agreement is held invalid or unenforceable, the remainder of this Agreement shall continue in full force and effect.

17. **Attorneys' Fees.** In the event that any party hereto brings any action to enforce or interpret the provisions of this Agreement, the prevailing party in such action, as determined by the court, shall be awarded from the non-prevailing party all of its costs and attorneys' fees incurred in connection with such action, including all costs and attorneys' fees associated with any appeals.

18. **Entire Agreement.** This Agreement, together with the attached Exhibit A, constitutes the entire agreement between the parties relating to the subject matter hereof, and supersedes any prior agreements and understandings between the parties.

19. **Counterparts.** This Agreement may be executed in counterparts. Each counterpart shall constitute an original and all counterparts together shall constitute one and the same document.

Rest of page left blank intentionally

Dated this 3rd day of May, 2006.

Dominion Exploration and Production, Inc.

By _____

Its _____

Alameda Corporation

By M. J. Arnold

Its PRESIDENT

DEA


Oscar S. Wyatt, Jr.

By Oscar S. Wyatt Jr.

APM

[illegible]

NOTARY PUBLIC
Residing at: _____

[illegible]

DON C. NELSON
MY COMMISSION EXPIRES
AUGUST 14, 2010

Residing at: HOUSTON, TX

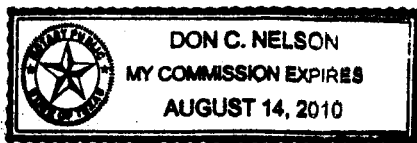
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STATE OF TEXAS)

: ss.

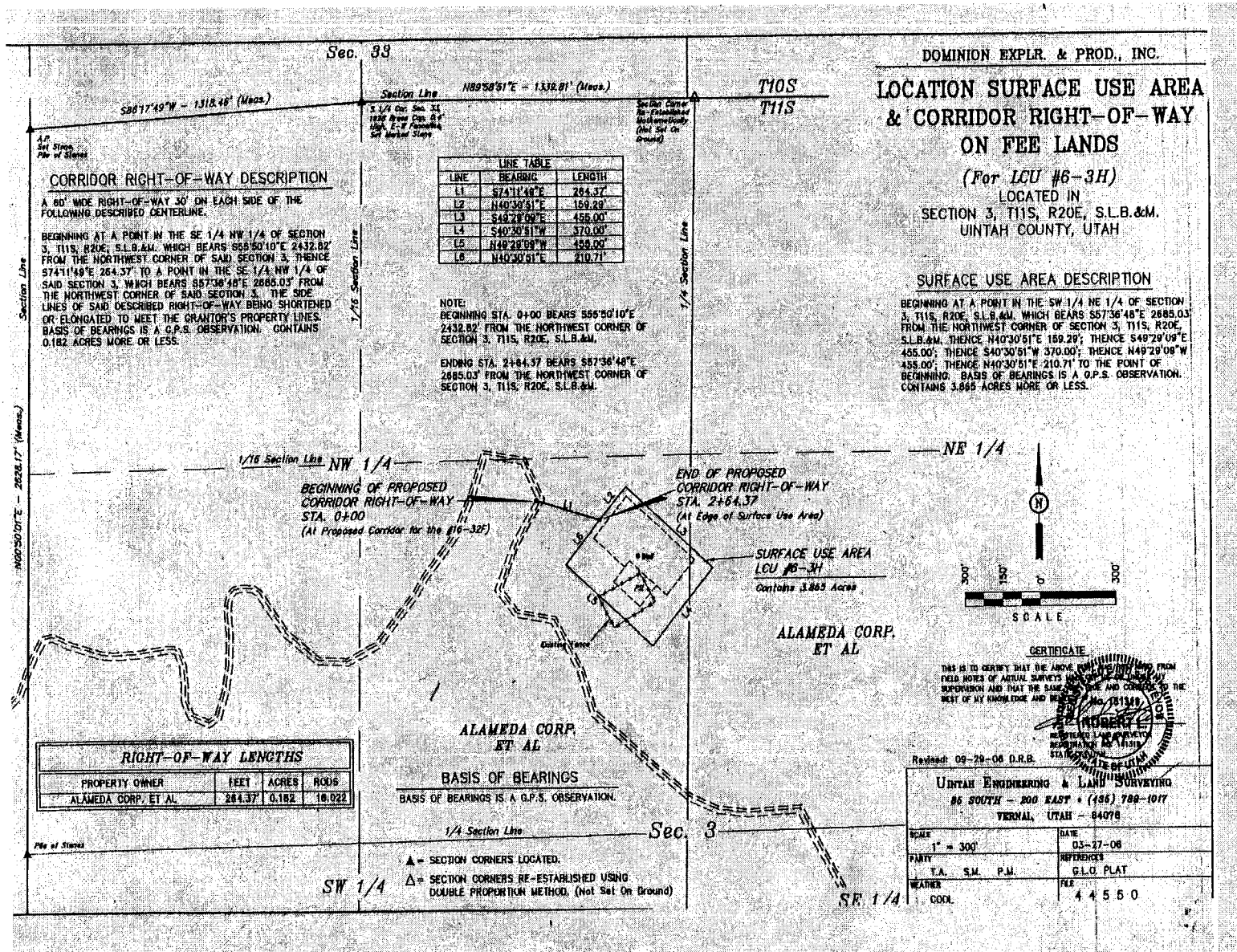
COUNTY OF HARRIS)

Before me on this 22nd day of NOVEMBER, 2006, personally appeared M. T. ARNOLD, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.



Don C. Nelson
NOTARY PUBLIC
Residing at: Houston, TX

My Commission Expires:



PIPELINE EASEMENT AND RIGHT-OF WAY AGREEMENT

THIS PIPELINE EASEMENT AND RIGHT-OF-WAY AGREEMENT ("Agreement") is entered into this 3rd day of May, 2006, by and between **OSCAR S. WYATT, JR.** whose mailing address is 8 Greenway Plaza, Suite 930, Houston, Texas 77046 and **ALAMEDA CORPORATION** whose mailing address is 8 Greenway Plaza, Suite 930, Houston, TX 77046 ("Grantors"), and **DOMINION EXPLORATION AND PRODUCTION, INC. ("Dominion") ("Grantee")**, with offices at 14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134-2600.

Recitals

A. Grantors are the fee simple owners of record title of the surface estate in the following described lands in Uintah County, Utah:

Township 11 South, Range 20 East, S.L.M.

Section 3: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

(containing 80.00 acres, more or less)

("Section 3 Lands"); and

B. Grantee is in the business of exploring for, developing, producing, and processing natural gas, oil, and associated hydrocarbons; and,

C. Grantee has acquired rights to the oil and gas estate underlying the Section 3 Lands from the United States, owner of the mineral estate; and,

D. Grantee is the operator of the LCU 6-3H Well ("Well") to be drilled in the SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ of the said Section 3 Lands; and,

E. Grantee desires to construct, operate, and maintain a natural gas (gathering system) pipeline to the Well; and,

F. With this Agreement, Grantee and the Grantors desire to establish terms for the pipeline easement and right-of-way.

NOW THEREFORE, for and in consideration of sum of \$250.00 and other good and valuable consideration, Grantors grant to Grantee and its successors and assigns, a right-of-way and easement ("Easement") to construct, maintain, operate, inspect, repair, alter, replace and remove pipelines and appurtenant facilities for the transportation of oil, gas, or other hydrocarbons across, under, or over the Section 3 Lands, depicted and described on the plat attached hereto as Exhibit A, and incorporated into this Agreement by reference. Said Easement shall be 60 (sixty) feet wide, 30 (thirty) feet on either side of the centerline, for a distance of 16.022 rods, and contain approximately 0.182 acres.

1. **Access.** Grantors acknowledge Grantee's non-exclusive right of access on and over the surface estate in the Section 3 Lands and such surface use as is reasonably necessary to produce and transport oil, gas, and associated hydrocarbons, as defined by Utah law. Should Grantee's activities damage any of Grantor's roads or fences, Grantee shall promptly repair or compensate Grantor to repair such damages.

2. **Compensation for Pipeline Right-of-Way and Easement.** Grantee will pay to Grantors at the time of the signing of this Agreement the sum of \$250.00 for the Easement which includes damages to the surface estate resulting from its construction and use. The foregoing compensation includes all sums to be paid for damages to the surface estate resulting from the exercise of rights herein granted.

3. **Term of Grant.** Rights granted by this Agreement shall continue so long as Grantee, its successors or assigns, are actively engaged in operations on the Section 3 Lands, or until written surrender of such rights by Grantee, its successors or assigns, whichever is the earlier. Grantee shall have the authority to surrender separately any part of the Section 3 Lands, in which event, the surrendered portion of the Section 3 Lands shall no longer be subject to this Agreement.

4. **Right of Occupancy.** Grantee shall have all rights and benefits necessary or convenient for the full enjoyment and use of the rights granted, including the right of ingress and egress over and across the Section 3 Lands to and from the Easement, and the right from time to time to cut trees, undergrowth, and other obstructions that may injure, endanger, or interfere with the Grantee's use of the Easement. Grantee agrees to conduct all of its operations in a good and workmanlike manner and after completion of construction, shall remove all debris, trash, equipment and surplus materials from the right-of-way. Should any of the pipeline be buried, Grantee shall inspect the right-of-way twice a year to insure that there are no wash outs or depressions in the pipeline ditch and if such exist Grantee shall take such actions as necessary to fill in the depressions and restore the surface to the original condition as much as reasonably possible.

5. **Assignment of Rights.** All rights and obligations under this Agreement shall run with the Section 3 Lands and shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each party.

6. **Indemnification.** Grantee and its agents, subcontractors and agents hereby agree to indemnify and hold Grantors, its employees, heirs, agents, lawyers and assigns harmless of, from and against all liabilities, claims, damages, losses, liens, fines, penalties, costs, causes of action, suits, judgments and expenses (including without limitation court costs, attorneys' fees and paralegal fees, fees and costs of expert witnesses and costs of investigation) of any nature, kind or description or any person or entity (including but not limited to deaths of or injuries to employees of Grantee and its contractors, agents and employees or any other persons, including all third persons whatsoever), or damages to property, directly or indirectly, proximately or remotely, arising out of, caused by or resulting from, in whole or part from: (a) the present or future condition, state of repair or defect of Grantors' property and/or improvements thereto,

whether latent or visible, known or unknown, (b) any act or omission (whether negligent or not) of Grantee or its employees, contractors or their employees or anyone that they control or exercise control over or any other person entering upon Grantors' property under or with the express or implied invitation of Grantee, (c) any breach, violation of this Agreement or (d) the use of or occupancy of the property even if and including if any such liabilities arise from or are attributable to, in whole or in part, to Grantors' negligence or strict liability. In case any action or proceeding is brought against Grantors by third parties resulting from Grantee's activities on the property, upon notice, Grantee agrees to defend Grantors in such action or proceeding.

7. **Notices and Payment.** Notices shall be in writing and shall be given by certified or registered mail to Dominion, Oscar S. Wyatt, Jr., and Alameda Corporation at the following addresses:

Dominion Exploration and Production, Inc.
14000 Quail Springs Parkway, # 600
Oklahoma City, OK 73134-2600
Attention: Mr. Russell R. Waters

Oscar S. Wyatt, Jr.
3355 West Alabama
Houston, TX 77098

Alameda Corporation
3355 West Alabama
Houston, TX 77098

or to such address as the party may designate to the other in writing not less than thirty days before that event which triggers notices. Notices shall be effective the third day after the date of mailing, postage prepaid.

8. **Governing Law.** The laws of the State of Utah shall control the rights of the parties under this contract.

9. **Modifications.** This Agreement may not be amended or modified, except by a written instrument to such effect signed by the parties.

10. **Confidentiality and Recording.** The financial terms of this Agreement shall remain confidential as between the parties. Grantee, at its option, may record in Uintah County or submit to regulatory agencies having jurisdiction over oil and gas operations, a memorandum of agreement containing essential elements of the Agreement to give constructive notice of its rights or to comply with regulatory requirements for evidence of an agreement with Grantors. However, in no event shall the financial terms be recorded or divulged to third parties, except as a legitimate purchaser or transferee.

11. **Waiver.** By signing this Agreement, neither party waives its statutory and common law rights to occupancy and enjoyment of their respective estates, except as expressly provided in this Agreement with regard to the Easement.

12. **Further Waiver.** Failure of either party hereto to enforce any provision of this Agreement at any time shall not be construed as a waiver of such provision or of any other provision of this Agreement.

13. **Severability.** If any provision of this Agreement is held invalid or unenforceable, the remainder of this Agreement shall continue in full force and effect.

14. **Attorneys' Fees.** In the event that any party hereto brings any action to enforce or interpret the provisions of this Agreement, the prevailing party in such action, as determined by the court, shall be awarded from the non-prevailing party all of its costs and attorneys' fees incurred in connection with such action, including all costs and attorneys' fees associated with any appeals.

15. **Entire Agreement.** This Agreement, together with the attached Exhibit A, constitutes the entire agreement between the parties relating to the subject matter hereof, and supersedes any prior agreements and understandings between the parties.

16. **Counterparts.** This Agreement may be executed in one or more counterparts, each of which shall be an original, but all of which together shall constitute one and the same instrument, and it shall not be necessary in making proof of this Agreement to produce or account for more than one original.

Dated this 3rd day of May, 2006.

Dominion Exploration and Production, Inc.

By _____

Its _____

Alameda Corporation

By 

Its PRESIDENT

DEM

Oscar S. Wyatt, Jr.

By 

DEM

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

Before me on this ____ day of _____, 2006, personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

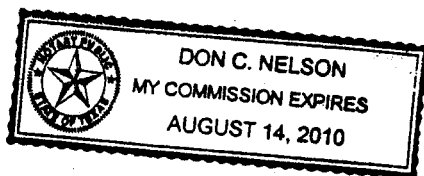
NOTARY PUBLIC

Residing at: _____

My Commission Expires:

STATE OF TEXAS)
 : ss.
COUNTY OF HARRIS)

Before me on this 22nd day of NOVEMBER, 2006, personally appeared OSCAR S. WYATT, JR., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.



Don C. Nelson
NOTARY PUBLIC
Residing at: HOUSTON, TX

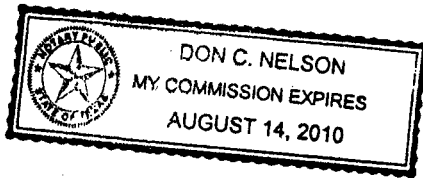
My Commission Expires:

STATE OF TEXAS)

: ss.

COUNTY OF HARRIS)

Before me on this 22nd day of NOVEMBER, 2006, personally appeared M-T-ARNOLD, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.



Don C. Nelson
NOTARY PUBLIC
Residing at: HOUSTON, TX

My Commission Expires:



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 11, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 6-3H Well, 1654' FNL, 2442' FWL, SE NW, Sec. 3,
T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38380.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number Little Canyon Unit 6-3H
API Number: 43-047-38380
Lease: UTU-44090-A

Location: SE NW **Sec.** 3 **T.** 11 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **Dominion Exploration & Production, Inc.**

3a. Address
PO Box 1360; 1400 N. State Street, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,654' FNL & 2,442' FWL, SE/4 NW/4, Section 3, T11S, R20E, SLB&M

5. Lease Serial No.
UTU-44090-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
Little Canyon Unit

8. Well Name and No.
LCU 6-3H

9. API Well No.
43-047-38380

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion has relocated the access and pipeline corridor for this well following APD submission and prior to APD approval to avoid a proposed irrigation system at the request of the landowner representative. The submitted surface use agreement reflects approval of this new route. No changes have been made to the well site, surface use plan or drilling plan.

Attached please find an updated map set to replace those previously submitted with the APD.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
DEC 18 2006**

FILE COPY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Don Hamilton

DIV. OF OIL, GAS & MINING

Title **Dominion Exploration & Production, Inc.**

Signature **Don Hamilton**

Date **12-12-06**

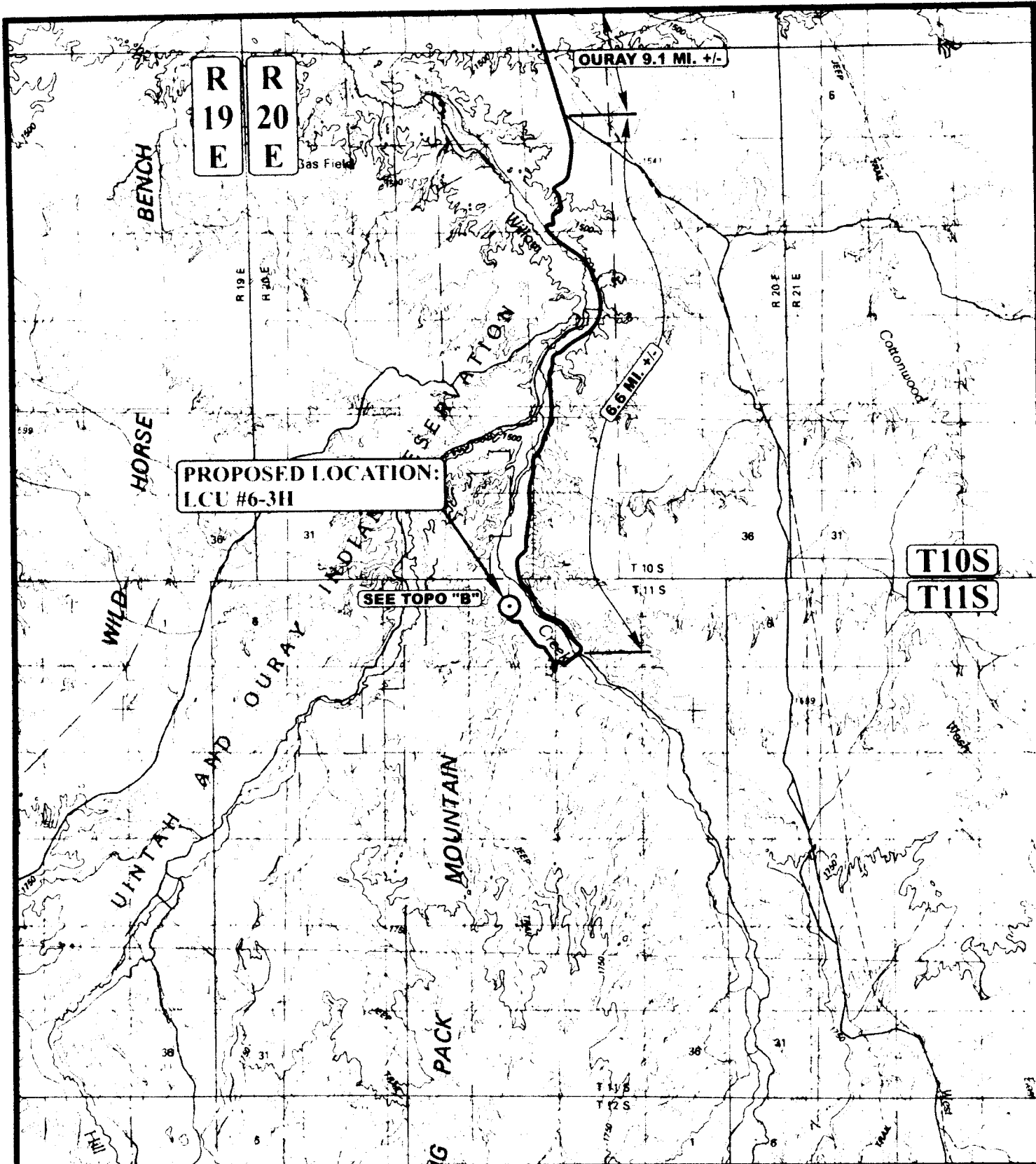
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LEGEND:

PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

LCU #6-3H

SECTION 3, T11S, R20E, S1E.B.&M.

1654' FNL 2442' FWL

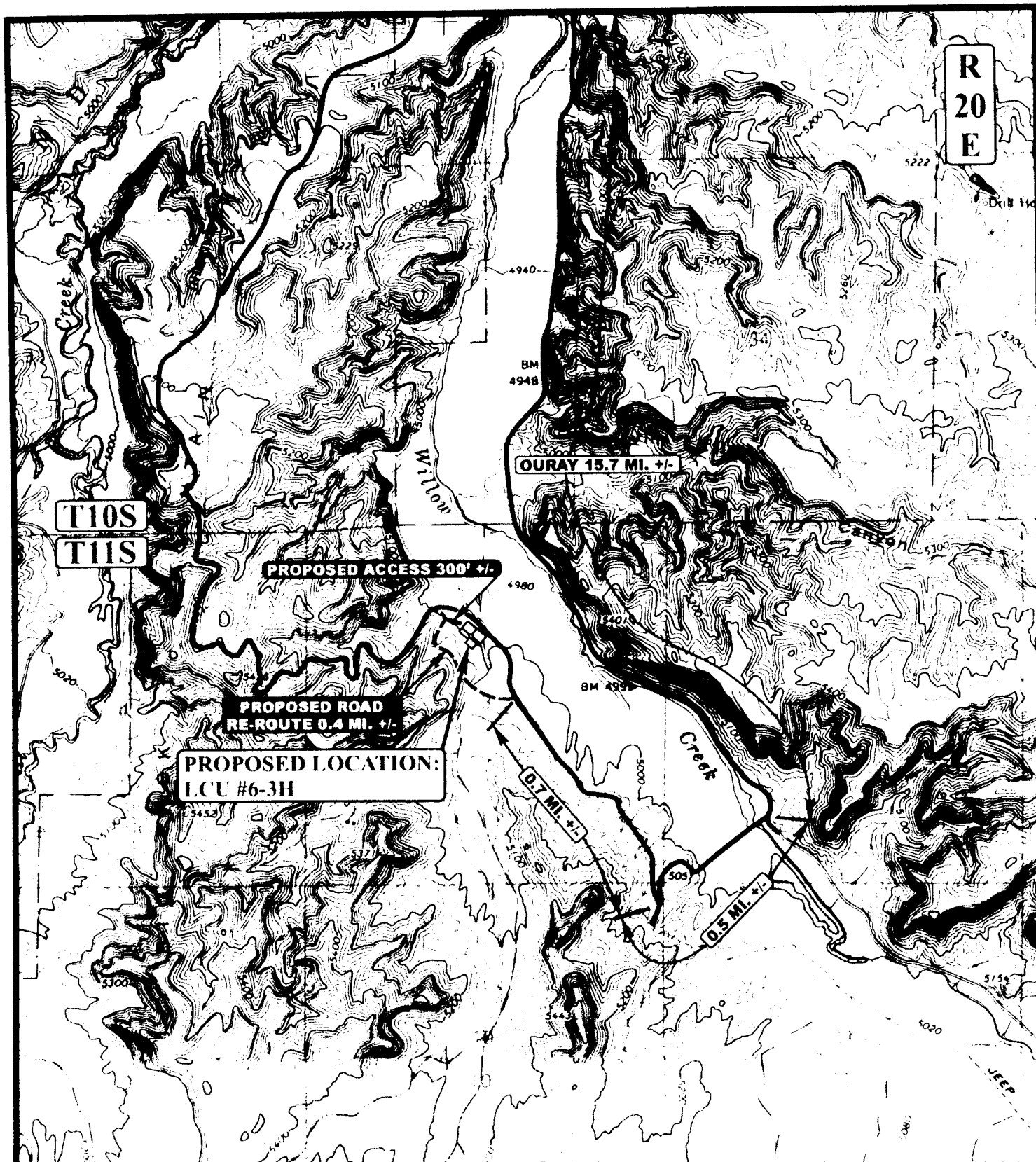


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813



TOPOGRAPHIC	03	29	06
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 09-29-06	





LEGEND:

	EXISTING ROAD
	PROPOSED ACCESS ROAD
	PROPOSED ROAD RE-ROUTE



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

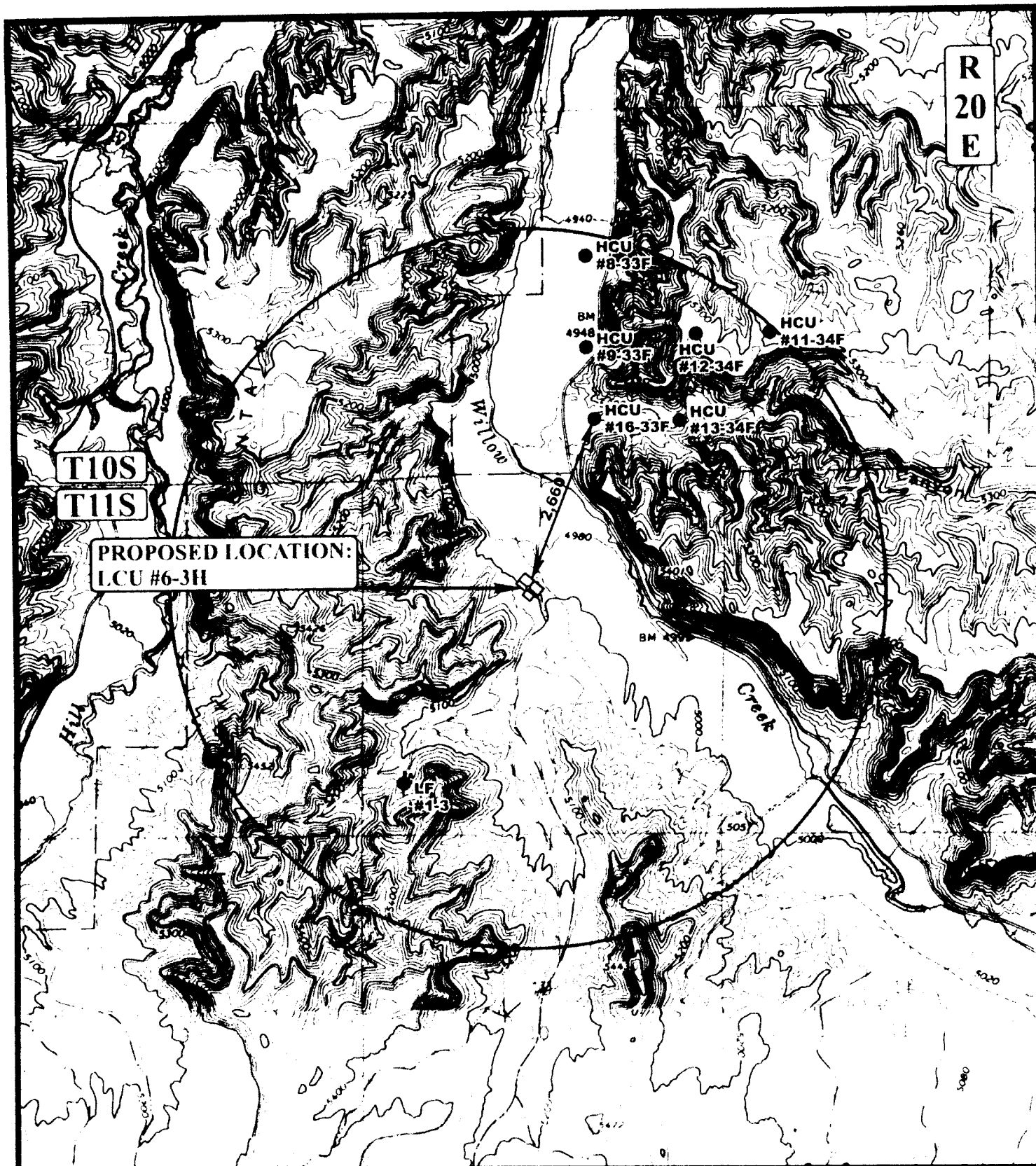


DOMINION EXPLR. & PROD., INC.

LCU #6-3H
SECTION 3, T11S, R20E, S.L.B.&M.
1654' ENL. 2442' FWL

TOPOGRAPHIC	03	20	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 09-29-06	





R
20
E

T10S
T11S

PROPOSED LOCATION:
LCU #6-3H

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

LCU #6-3H
SECTION 3, T11S, R20E, S.L.B.&M.
1654' FNL 2442' FWL

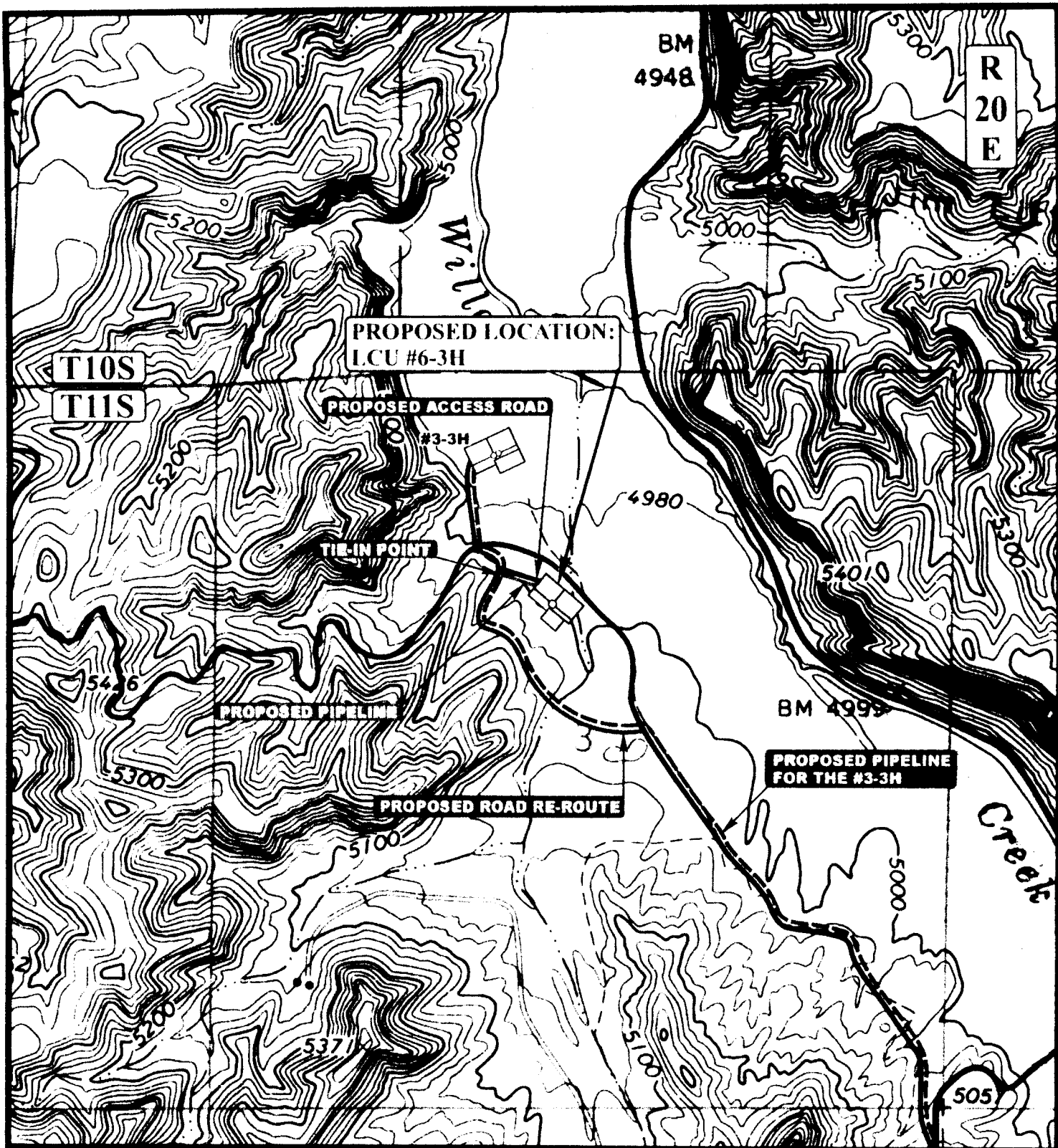


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	03	29	00
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00	





APPROXIMATE TOTAL PIPELINE DISTANCE 265'

LEGEND:

=====	PROPOSED ACCESS ROAD
-----	PROPOSED ROAD RE-ROUTE
-----	EXISTING PIPELINE
-----	PROPOSED PIPELINE
-----	PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

DOMINION EXPLR. & PROD., INC.

LCU #6-3H
SECTION 3, T11S, R20E, S.L.B.&M.
1654' FNL. 2442' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	03	29	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: C.P.	REVISED: 09-29-06	



RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 14 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-44090-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. Little Canyon Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. LCU 6-3H
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-047-38380
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,654' FNL & 2,442' FWL, SE/4 NW/4, At proposed prod. zone 1,654' FNL & 2,442' FWL, SE/4 NW/4,		10. Field and Pool, or Exploratory undesignated
14. Distance in miles and direction from nearest town or post office* 13.57 miles south of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 3, T11S, R20E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 974'	16. No. of acres in lease 309.26 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,550'	19. Proposed Depth 8,700'	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,975' GR	22. Approximate date work will start* 10/01/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 07/12/2006
--------------------------------------	--------------------------------------	--------------------

Title
Agent for Dominion

Approved by (Signature) <i>Jerry Kenicka</i>	Name (Printed/Typed) Jerry Kenicka	Date 12-20-2006
---	---------------------------------------	--------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

CONFIDENTIAL

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

06Bm1555A

UPOGM

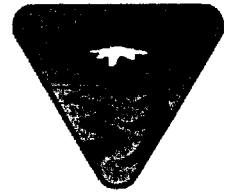
NOTICE OF APPROVAL

ORIGINAL
CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **Dominion Exp. & Production**
Well No: **LCU 6-3H**
API No: **43-047-38380**

Location: **SENW, Sec 3, T11S, R20E**
Lease No: **UTU-44090-A**
Agreement: **Little Canyon Unit**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Karl Wright) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
2. The operator has agreed to:
 - bury the pipelines,
 - double felt and use a 16 mil liner for the pit,
 - berm the location on the side of the floodplain,
 - to reinforce the low water crossing with cobble and a liner,
 - and to place a cattle guard on the road, on the property line going up the canyon.
3. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.
4. The interim seed mix for reclamation would be:

Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheatgrass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs per acre
5. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
6. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
2. The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.

Variance granted:

Eighty foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: LCU 6-3H

Api No: 43-047-38380 Lease Type: FEDERAL

Section 03 Township 11S Range 20E County UINTAH

Drilling Contractor BILL JRS RIG # 6

SPUDDED:

Date 02/12/07

Time 9:00 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 02/13/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38380	LCU 6-3H		SENW	3	11S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15939	2/12/2007			2/22/07	
Comments: <u>MVRD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

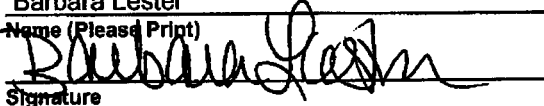
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

FEB 22 2007

Barbara Lester
Name (Please Print)

Signature
Regulatory Specialist
Title
2/13/2007
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well



Oil Well



Gas Well



Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1708' FSL & 2175' FWL, NE 1/4, Sec. 28-10S-20E
1654 FWL 2442 FWL

5. Lease Serial No.

UTU-44090-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 6-3H

9. API Well No.

43-047-38380

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/12/07 - Spud well. Ran 53 jts 8-58", 32#, J-55, ST&C csg set @ 2237'. Cement lead w/250 sks Hi Fill V, 11.0 ppg, 3.82 yld. Tail w/200 sks Class G, 15.8 ppg, 1.15 yld w/partial returns. Pump w/150 sks tail Class G, 15.8 ppg, 1.15 yld w/good returns. Wait 1 hour, top off w/100 sks Class G, 15.8 ppg, 1.15 yld & 15 bbls cement to pit.

14. I hereby certify that the foregoing is true and correct

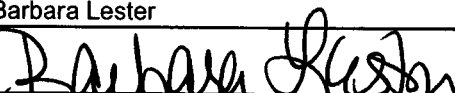
Name (Printed/Typed)

Barbara Lester

Title

Regulatory Specialist

Signature



Date

2/19/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FEB 26 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 6-3H

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

COUNTY & STATE : UTAH

UT

LOCATION : 1654' FNL 2442' FWL SEC 3 T 11S R 20E

WI % : 100.00 AFE # : 0700449

API # : 43-047-38380

CONTRACTOR :

PLAN DEPTH : 8,700 SPUD DATE : 02/02/07

DHC : \$630,560

CWC : \$726,990

AFE TOTAL : \$1,357,550

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$213,392.00

EVENT CC: \$0.00

EVENT TC: \$213,392.00

WELL TOTL COST: \$213,392

REPORT DATE: 02/14/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$213,392.00

CC : \$0.00

TC : \$213,392.00

CUM : DC: \$213,392.00

CC : \$0.00

TC : \$213,392.00

DAILY DETAILS: MIRU BILL JRS #6. SPUD WELL ON 2-12-07 @ 9:00PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S OF 8.625", 32#, J-55 CSGN @ 2237'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD, WITH PARTIAL RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 150 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. WAIT 1 HOUR AND TOP OFF W/ 100 SKS @ 15.8 PPG & 1.15 YLD AND 15 BBLS CEMENT TO PIT.

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 3/22/2007 at 10:59:28 AM
Subject : LCU 6-3H

From : g
Pages : 2 (including Cover)

CONFIDENTIAL

43-047-38380
3 11s 20e

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MAR 22 2007

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : LCU 6-3H**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1654' FNL 2442' FWL SEC 3 T 11S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700449

API # : 43-047-38380

PLAN DEPTH : 8,700

SPUD DATE : 02/02/07

DHC : \$630,560

CWC : \$726,990

AFE TOTAL : \$1,357,550

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$213,392.00

EVENT CC: \$0.00

EVENT TC: \$213,392.00

WELL TOTL COST: \$213,392

REPORT DATE: 02/14/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$213,392.00

CC : \$0.00

TC : \$213,392.00

CUM : DC: \$213,392.00

CC : \$0.00

TC : \$213,392.00

DAILY DETAILS : MIRU BILL JRS #6. SPUD WELL ON 2-12-07 @ 9:00PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S OF 8.625", 32#, J-55 CSGN @ 2237'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD, WITH PARTIAL RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 150 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. WAIT 1 HOUR AND TOP OFF W/ 100 SKS @ 15.8 PPG & 1.15 YLD AND 15 BBLS CEMENT TO PIT.

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DIV. OF OIL, GAS & MINING

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Sent : 3/28/2007 at 3:13:24 PM
Subject : LCU 6-3H

From : g
Pages : 2 (including Cover)

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43-047-38380
3 11s 20e

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MAR 28 2007

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : LCU 6-3H**

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1654' FNL 2442' FWL SEC 3 T 11S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700449

API # : 43-047-38380

PLAN DEPTH : 8,700

SPUD DATE : 02/12/07

DHC : \$630,560

CWC : \$726,990

AFE TOTAL : \$1,357,550

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$213,392.00

EVENT CC: \$0.00

EVENT TC: \$213,392.00

WELL TOTL COST: \$213,392

REPORT DATE: 02/14/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$213,392.00

CC : \$0.00

TC : \$213,392.00

CUM : DC: \$213,392.00

CC : \$0.00

TC : \$213,392.00

DAILY DETAILS : MIRU BILL JRS #6. SPUD WELL ON 2-12-07 @ 9:00PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S OF 8.625", 32#, J-55 CSGN @ 2237'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD, WITH PARTIAL RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 150 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. WAIT 1 HOUR AND TOP OFF W/ 100 SKS @ 15.8 PPG & 1.15 YLD AND 15 BBLs CEMENT TO PIT.

RECEIVED**MAR 28 2007**

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/10/2007 at 4:53:52 PM

Pages : 2 (including Cover)

Subject : LCU 6-3H

TIS R20F S-03

43-047-38380

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APR 10 2007

DIV. OF OIL, GAS & MINING

Page 1 of 1

DEPI Well Operations Chronology Report

Well: LCU #3H	API: 430473836000	Rpt No.: 1	DOL:	DFS:	Report Date: 2/14/2007				
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI:							
Rig Name:		Final Surface Location:							
Event: DRILL	Start Date: 12/26/2006	Spud Dt: 2/2/2007	Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well						
Supervisor: PAT WSENER	Engineer:	AFE No.: 0700449	Authorized Days:						
Active Datum: GL @ 4,990.0ft (GROUND LEVEL)	Ground Elev.: 4,990.00	WI:	Authorized MD/TVD: 14,490						
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress	0(*)		SIZE	MD	TVD	LOT(EMW)	
2,250.00	2,250.00	2,250.0(ft)			(")	(ft)	(ft)	(ppg)	
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING				
					SIZE	MD	TVD		
					(")	(ft)	(ft)		
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-12-07 @ 9:00PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S OF 8 625", 32#, J-55 CSGN @ 2237'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. WITH PARTIAL RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 150 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. WAIT 1 HOUR AND TOP OFF W/ 100 SKS @ 15.8 PPG & 1.15 YLD AND 15 BBLs CEMENT TO PIT.					Well Costs (\$)				
						AFE	Actual		
					Daily Cost			213,392.00	
					Cumulative Total	1,357,550.00		213,392.00	

CONFIDENTIAL

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/18/2007 at 4:25:20 PM

Pages : 2 (including Cover)

Subject : LCU 6-3H *T115 R20E S-03 43-049-38380*

CONFIDENTIAL

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APR 18 2007

DIV. OF OIL, GAS & MINING

Page 1 of 1

DEPI Well Operations Chronology Report

Well: LCU 8-3H	API: 430473839000	Rpt No: 1	DOL:	DFS:	Report Date: 2/14/2007					
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWM:								
Rig Name:		Final Surface Location:								
Event: DRILL	Start Date: 12/26/2006	Spud Dt: 2/2/2007	Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well							
Supervisor: PAT WISENER	Engineer:	AFE No: 0700449	Authorized Days:							
Active Datum: GL @ 4,990.0ft (GROUND LEVEL)	Ground Elev.: 4,990.00	VM:	Authorized MD/TVD: 14,490							
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING					
MD(ft)	TVD(ft)	24 Hr. Progress	0(*)		SIZE	MD	TVD	LOT(EMW)		
2,250.00	2,250.00	2,250.0(ft)			(")	(ft)	(ft)	(ppg)		
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING					
					SIZE	MD	TVD			
					(")	(ft)	(ft)			
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-12-07 @ 9:00PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S OF 8.625", 32#, J-55 CSGN @ 2237'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. WITH PARTIAL RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 150 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. WAIT 1 HOUR AND TOP OFF W/ 100 SKS @ 15.8 PPG & 1.15 YLD AND 15 BBL CEMENT TO PIT.					Well Costs (\$)					
							AFE	Actual		
					Daily Cost				213,392.00	
Cumulative Total		1,357,550.00		213,392.00						

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APR 18 2007

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/26/2007 at 3:06:54 PM

Pages : 2 (including Cover)

Subject : LCU 6-3H *TIS R20E S-03 43-047-38380*

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APR 26 2007

DIV. OF OIL, GAS & MINING

Page 1 of 1

DEPI Well Operations Chronology Report

Well: LCU 6-3H	API: 430473838000	Rpt No.: 1	DOL:	DFS:	Report Date: 2/14/2007			
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI:						
Rig Name:		Final Surface Location:						
Event: DRILL	Start Date: 12/26/2006	Spud Dt: 2/2/2007	Type: Drill, complete, & equip an 8780A Vasatch/Mesaverde well					
Supervisor: PAT WISENER	Engineer:	AFE No.: 0700448	Authorized Days:					
Active Datum: GL @ 4,990.0ft (GROUND LEVEL)	Ground Elev.: 4,990.00	WI:	Authorized MD/TVD: 14,490					
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	0(*)		SIZE	MD	TVD	LOT(EMW)
2,250.00	2,250.00	2,250.0(ft)			(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
					SIZE	MD	TVD	
					(")	(ft)	(ft)	
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-12-07 @ 9:00PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S OF 8.625", 32#, J-55 CSGN @ 22377/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD, WITH PARTIAL RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 150 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. WAIT 1 HOUR AND TOP OFF W/ 100 SKS @ 15.8 PPG & 1.15 YLD AND 15 BBLs CEMENT TO PIT.					Well Costs (\$)			
					AFE	Actual		
Daily Cost							213,392.00	
Cumulative Total					1,357,550.00		213,392.00	

RECEIVED

APR 26 2007

DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

CONFIDENTIAL

Page 1 of 1

Well: LCU 6-3H		API: 43047300000		Port No.: 1		DOL:		DPS:		Report Date: 3/14/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 1654'FNL,2442'FWL,SEC 3-11S-20E SE/NW							
Rig Name:				Final Surface Location:							
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well					
Supervisor: PAT WISENER		Engineer:		AFE No.: 0700449		Authorized Days:					
Active Datum: GL @4,975.0ft (GROUND LEVEL)		Ground Elev.: 4,975.00		Wt: 100%		Authorized MD/TVD: 14,475					
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING						
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)			
2,235.00	2,235.00	2,235.0(ft)	12-1/4(")		(")	(ft)	(ft)	(ppg)			
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING					
WASATCH						SIZE	MD	TVD			
MESAVERDE						8-5/8(")	(ft)	(ft)			
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-12-07 @ 9:00PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S OF 8.625", 32#, J-55 CSGN @ 2237'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD, WITH PARTIAL RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 150 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. WAIT 1 HOUR AND TOP OFF W/ 100 SKS @ 15.8 PPG & 1.15 YLD AND 15 BBLS CEMENT TO PIT.						Well Costs (\$)					
						AFE		Actual			
						Daily Cost		213,392.00			
						Cumulative Total		1,357,550.00 213,392.00			

Borehole Logging Technology Report

CONFIDENTIAL

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 1654FNL2442FWL SEC 3-11S-20E SE/NW	
Rig Name:		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 2/2/2007	Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well
Supervisor: PAT WISENER	Engineer:	AFE No.: 0700449	Authorized Days:
Active Datum: GL @4,975.0ft (GROUND LEVEL)	Ground Elev.: 4,975.00	WI: 100%	Authorized MD/TVD: 14,475

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
2,235.00	2,235.00	2,250.0(ft)	0(")	(")	(ft)	(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH			SIZE	MD	TVD
MESAVERDE			(")	(ft)	(ft)

Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-12-07 @ 9:00PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S OF 8.625", 32#, J-55 CSGN @ 2237'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD, WITH PARTIAL RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 150 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. WAIT 1 HOUR AND TOP OFF W/ 100 SKS @ 15.8 PPG & 1.15 YLD AND 15 BBLS CEMENT TO PIT.	Well Costs (\$)		
		AFE	Actual
	Daily Cost		213,392.00
	Cumulative Total	1,357,550.00	213,392.00

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MAY 17 2007

DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: LCU 6-3H		API: 43047383000		Rpt No.: 1	DOL: 1	DFS: 0	Report Date: 2/14/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		WI: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,250.00	2,250.00	2,250.0(ft)			8-5/8(")	2,237.0(ft)	4,989.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(")	2,237.0(ft)	2,237.0(ft)
Daily Detail: MIRU BILL JRS #6. SPUD WELL ON 2-12-07 @ 9:00PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S OF 8.625", 32#, J-55 CSGN @ 2237'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD, WITH PARTIAL RETURNS. THEN MIX & PUMP THRU 200' OF 1 INCH 150 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. WAIT 1 HOUR AND TOP OFF W/ 100 SKS @ 15.8 PPG & 1.15 YLD AND 15 BBLs CEMENT TO PIT.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							213,392.00	
Cumulative Total						1,357,550.00	213,392.00	

Well: LCU 6-3H		API: 43047383000		Rpt No.: 1	DOL: 1	DFS: 0	Report Date: 01/1/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		WI: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,250.00	2,250.00	0.0(ft)	7-7/8(")	8.50(ppg)	8-5/8(")	2,237.0(ft)	2,237.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,700.0(ft)	8,700.0(ft)
Daily Detail: RIG DOWN OFF THE RBU 9-16F AND MOVE / RIG UP ON THE LCU 6-3H.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							30,200.00	
Cumulative Total						1,357,550.00	243,592.00	

Well: LCU 6-3H		API: 43047383000		Rpt No.: 2	DOL: 2	DFS: 0	Report Date: 0/2/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		WI: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,250.00	2,249.80	0.0(ft)	7-7/8(")	8.50(ppg)	8-5/8(")	2,237.0(ft)	2,237.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,700.0(ft)	8,700.0(ft)
Daily Detail: NIPPLE UP & FUNCTION TEST ALL BOP EQUIPMENT. RIG UP SURFACE LINES CHART PRESSURE TEST THE FOLLOWING TO 250 PSI LOW & 3,000 PSI HIGH: KELLY W/ UPPER & LOWER VALVES. PIPE/BLIND RAMS, CHOKE MANIFOLD & LINES. SURFACE CSGN. ANNULAR WAS TESTED TO 1,500 PSI HIGH & 250 PSI LOW. TALLY & PICK UP BHA, DRILL STRING.						Well Costs (\$)		
						AFE	Actual	
Daily Cost							32,570.00	
Cumulative Total						1,357,550.00	276,162.00	

DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: LCU 6-3H		API: 430473830000		Rpt No.: 3	DOL: 3	DFS: 1	Report Date: 6/3/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		WI: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	8.50(ppg)	SIZE	MD	TVD	LOT(EMW)
3,706.00	3,704.74	1,456.0(ft)			8-5/8(")	2,237.0(ft)	2,237.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,700.0(ft)	8,700.0(ft)
Daily Detail: INSTALL WEAR RING. TALLY IN HOLE W/ BHA & DRILL STRING. TOH W/ DRILL STRING TO WT PIPE & INSTALL CORROSION RINGS. RIG SERVICE & BOP DRILL. (140 SECS) TAG CEMENT @ 2181' DRILL SHOE @ 2237'. DRLG FROM 2250 TO A DEPTH OF 2342'. W/ 15K WOB & 65 RPMS. LOT TEST @ 2342' = 1185 PSI. WIRELINE SURVEY @ 2399' = 2" DRLG FROM 2342' TO A DEPTH OF 3420'. W/ 15K WOB & 55 RPMS. WIRELINE SURVEY @ 3341' = 1.75" DRLG FROM 3420' TO A DEPTH OF 3706'. W/ 15K WOB & 55 RPMS.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		26,675.00
						Cumulative Total	1,357,550.00	302,837.00
Well: LCU 6-3H		API: 430473830000		Rpt No.: 4	DOL: 4	DFS: 2	Report Date: 6/4/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		WI: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	8.60(ppg)	SIZE	MD	TVD	LOT(EMW)
5,544.00	5,540.10	1,838.0(ft)			8-5/8(")	2,237.0(ft)	2,237.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,700.0(ft)	8,700.0(ft)
Daily Detail: DRLG FROM 3706' TO A DEPTH OF 4403'. W/ 18K WOB & 55 RPMS. RIG SERVICE & WIRELINE SURVEY @ 4328' = 4" DRLG FROM 4403' TO A DEPTH OF 4815'. W/ 18K WOB & 55 RPMS. RIG SERVICE. DRLG FROM 4815' TO 5417'. W/ 18K WOB & 55 RPMS. WIRELINE SURVEY @ 5338' = 2.25" DRLG FROM 5417' TO A DEPTH OF 5544'. W/ 18K WOB & 50 RPMS.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		32,740.00
						Cumulative Total	1,357,550.00	335,577.00
Well: LCU 6-3H		API: 430473830000		Rpt No.: 5	DOL: 5	DFS: 3	Report Date: 6/5/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		WI: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	8.60(ppg)	SIZE	MD	TVD	LOT(EMW)
6,623.00	6,618.53	1,079.0(ft)			8-5/8(")	2,237.0(ft)	2,237.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,700.0(ft)	8,700.0(ft)
Daily Detail: DRLG FROM 5544' TO A DEPTH OF 5957'. W/ 18K WOB & 50 RPMS. RIG SERVICE. BOP/FIRE DRILL. (90 SEC). CHANGE ROTATING HEAD. DRLG FROM 5957' TO A DEPTH OF 6369'. W/ 18K WOB & 50 RPMS. REPAIR FLOW LINE. WIRELINE SURVEY @ 6294' = 1.75" DRLG FROM 6369' TO A DEPTH OF 6623'. W/ 20K WOB & 45 RPMS.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		31,410.00
						Cumulative Total	1,357,550.00	366,987.00

DEPI Well Operations Chronology Report

Well: LCU 9-3H		API: 430473030000		Rpt No.: 6	DOL: 6	DFS: 4	Report Date: 6/6/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		Wt: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8(")	9.10(ppg)	SIZE	MD	TVD	LOT(EMW)
7,448.00	7,443.15	825.0(ft)			8-5/8(")	2,237.0(ft)	2,237.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,700.0(ft)	8,700.0(ft)
Daily Detail: DRLG FROM 6623' TO A DEPTH OF 6845'. W/ 20K WOB & 45 RPMS. RIG SERVICE. DRLG FROM 6845' TO A DEPTH OF 7385'. W/ 22K WOB & 45 RPMS. WIRELINE SURVEY @ 7310' = 1.75" DRLG FROM 7385' TO A DEPTH OF 7448'. W/ 25K WOB 7 40 RPMS.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		102,225.00
						Cumulative Total	1,357,550.00	469,212.00

DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: LCU 6-3H		API: 430473630000		Rpt No.: 6	DOL: 6	DPS: 3	Report Date: 6/6/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well	
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:	
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		Wt: 100%		Authorized MD/TVD: 14,489	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
6,623.00	6,618.53	1,079.0(ft)		8.60(ppg)	5-1/2(*)	8,762.0(ft)	8,762.0(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	8,700.0(ft)
							TVD
							8,700.0(ft)
Daily Detail: DRLG FROM 5544' TO A DEPTH OF 5957'. W/ 18K WOB & 50 RPMs. RIG SERVICE. BOP/FIRE DRILL. (90 SEC). CHANGE ROTATING HEAD. DRLG FROM 5957' TO A DEPTH OF 6369'. W/ 18K WOB & 50 RPMs. REPAIR FLOW LINE. WIRELINE SURVEY @ 6294' = 1.75' DRLG FROM 6369' TO A DEPTH OF 6623'. W/ 20K WOB & 45 RPMs.						Well Costs (\$)	
						AFE	Actual
Daily Cost							31,410.00
Cumulative Total						1,357,550.00	366,987.00
Well: LCU 6-3H		API: 430473630000		Rpt No.: 6	DOL: 6	DPS: 4	Report Date: 6/6/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well	
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:	
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		Wt: 100%		Authorized MD/TVD: 14,489	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
7,448.00	7,443.15	825.0(ft)		9.10(ppg)	5-1/2(*)	8,762.0(ft)	8,762.0(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	8,700.0(ft)
							TVD
							8,700.0(ft)
Daily Detail: DRLG FROM 6623' TO A DEPTH OF 6845'. W/ 20K WOB & 45 RPMs. RIG SERVICE. DRLG FROM 6845' TO A DEPTH OF 7385'. W/ 22K WOB & 45 RPMs. WIRELINE SURVEY @ 7310' = 1.75' DRLG FROM 7385' TO A DEPTH OF 7448'. W/ 25K WOB 7 40 RPMs.						Well Costs (\$)	
						AFE	Actual
Daily Cost							102,225.00
Cumulative Total						1,357,550.00	469,212.00
Well: LCU 6-3H		API: 430473630000		Rpt No.: 7	DOL: 7	DPS: 6	Report Date: 6/7/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well	
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:	
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		Wt: 100%		Authorized MD/TVD: 14,489	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
8,050.00	8,044.87	602.0(ft)		9.50(ppg)	5-1/2(*)	8,762.0(ft)	8,762.0(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	8,700.0(ft)
							TVD
							8,700.0(ft)
Daily Detail: DRILL F/7448' T/7559' TRIP FOR BIT # 2 DRILL F/7559' T/7621' RIG REPAIR - MUD PUMPS DRILL F/7621' T/8050'						Well Costs (\$)	
						AFE	Actual
Daily Cost							42,270.00
Cumulative Total						1,357,550.00	511,482.00

DEPI Well Operations Chronology Report

Well: LCU 6-3H		API: 430473630000		Rpt No.: 8	DOL: 8	DPS: 6	Report Date: 6/8/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: LYNN RICH		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		WI: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,702.00	8,701.96	652.0(ft)		9.70(ppg)	5-1/2(*)	8,762.0(ft)	8,762.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(*)	8,700.0(ft)	8,700.0(ft)
Daily Detail: DRLG F/ 8050 TO 8,304 SERVICE RIG DRLG F/ 8304 TO 8702.						Well Costs (\$)		
						AFE		Actual
Daily Cost								28,565.00
Cumulative Total						1,357,550.00		540,047.00

Well: LCU 6-3H		API: 430473630000		Rpt No.: 9	DOL: 9	DPS: 7	Report Date: 6/9/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: LYNN RICH		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		WI: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,711.00	8,710.96	9.0(ft)		9.90(ppg)	5-1/2(*)	8,762.0(ft)	8,762.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(*)	8,700.0(ft)	8,700.0(ft)
Daily Detail: DRLG F/ 8702 TO 8711. CIRC & COND. DROP SURVEY TOOL & PUMP PILL. TOOH F/ LOGS. RU & LOG W/ BAKER. TOOLS FAILED THEN TRUCK FAILED. TIH F/ WIPER RUN. CIRC & COND. TOOH F/ LOGS. RU & TRY TO LOG W/ BAKER, STILL HAVING ELECTRICAL PROBLEMS.						Well Costs (\$)		
						AFE		Actual
Daily Cost								32,500.00
Cumulative Total						1,357,550.00		572,547.00

Well: LCU 6-3H		API: 430473630000		Rpt No.: 10	DOL: 10	DPS: 8	Report Date: 6/10/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654°FNL,2442°FWL,SEC 3-11S-20E SE/NW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: LYNN RICH		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		WI: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,772.00	8,771.92	61.0(ft)		9.90(ppg)	5-1/2(*)	8,762.0(ft)	8,762.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(*)	8,700.0(ft)	8,700.0(ft)
Daily Detail: TRY TO LOG W/ BAKER TOOLS FAILED SECOND TRUCK. WO SCHLUMBERGER. LOG W/ SCHLUMBERGER. TIH WA F/ 8661 TO 8711 DRLG F/ 8711 TO 8772 CIRC & COND LY DN DP & BHA.						Well Costs (\$)		
						AFE		Actual
Daily Cost								51,945.00
Cumulative Total						1,357,550.00		624,492.00

DEPI Well Operations Chronology Report

Well: LCU 6-3H		API: 430473630000		Rpt No.: 11	DOL: 11	DPS: 9	Report Date: 8/11/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 1654'FNL,2442'FWL,SEC 3-11S-20E SENW				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 2/2/2007		Type: Drill, complete, & equip an 8700' Wasatch/Mesaverde well		
Supervisor: LYNN RICH		Engineer: RICHARD HOWELL		AFE No.: 0700449		Authorized Days:		
Active Datum: GL @4,989.0ft (GRADED GROUND LEVEL)		Ground Elev.: 4,989.00		Wt: 100%		Authorized MD/TVD: 14,489		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,772.00	8,771.92	0.0(ft)		9.90(ppg)	5-1/2(")	8,762.0(ft)	8,762.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,700.0(ft)	8,700.0(ft)
Daily Detail: LY DN DP & BHA. RU & RUN PRODUCTION CSG W/ FRANKS. PU LANDING JOINT & ROT RUBBER. CIRC & RIG DN CSG EQUIPMENT. RU & CMT PRODUCTION CSG W/ HALLIBURTON. NIPPLE DN LANDING JOINT & ROT RUBBER. CLEAN PITS & RIG DOWN RT. RELEASE @ 0600.						Well Costs (\$)		
						AFE	Actual	
						Daily Cost	189,313.00	
						Cumulative Total	1,357,550.00 813,805.00	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

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5. Lease Serial No.
UTU-44090-A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address
14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1708' FSL & 2175' FWL, NE SW, Sec. 28-10S-20E

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 6-3H

9. API Well No.

43-047-38380

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/10/07 - Ran 208 jts 5-1/2", 17#, MAV-80, LT&C set @ 8762'. Cmt lead w/140 sks Hi Fill V, 11.6 pg, 3.12 yld. Tail w/775 sks Class G, 13.0 ppg, 1.75 yld.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara Lester

Title **Regulatory Specialist**

Signature



Date **7/2/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 06 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.				Unit:		LITTLE CANYON		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44090A
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: LCU 6-3H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1654' FNL & 2442' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 3 11S 20E		9. API NUMBER: 4304738380
		10. FIELD AND POOL OR WLD CAT: MESAVERDE
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/4/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCT 2007 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 10/5/2007

(This space for State use only)

RECEIVED
OCT 10 2007

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 6-3H	MV
---------------------------	--------------------	-----------

Objective: Drill & Complete

First Report: 08/22/2007

A FE: 714307

1/23/07 First rpt for AFE #714307 to D & C. SICP 0 psig. MIRU Cased Hole Solutions WL and Action Hot Oil service equip. RIH w/GR/CCL/CBL t/s. Log well under 750 psig fr/WL PBTD @ 8682' to 2000' FS. Found TOC @ 327' FS. TOH & LD WL t/s. PT csg to 5000 psig, 10". Tstd gd. Rlsd press & RDMO WL and hot oilier. SWI & SDFN.

1/22/07 Contd rpt for AFE # 714307 to D&C. MIRU WL. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41 INT4, 21 gm chrsg. Perf stage 1 intv fr/8,490' - 8,649' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 24 holes). POH & LD perf guns. RDMO WL. MIRU CTU & ac pmp trk. SICP 0 psig. Fill CT & tst surf equip to 5500 psig. TIH w/1-1/4" & displ well w/2% KCL wtr trtd w/ biocide & sc inhibitor. W/EOT @ 8660' sptd 250 gals 7.5% HCL over perfs @ 8490' - 8,649'. TOH w/CT. NU pmp trk & BD perfs @ 329 psig. EIR of 4 BPM @ 3290 psig. ISIP 33210 psig, 5" SIP 2987 psig, 10" SIP 2907 psig & 15" SIP 2857psig. Frac grad .80. SWI & RDMO CTU & pmp trk. 24 BLWTR.

1/26/07 SICP 1400 psig. MIRU Halliburton frac crew. Held safety mtg & PT all surface lines to 7500 psig, held gd. Frac'd MV stg #1 perfs fr/8,490' - 8,649' dwn 5-1/2" csg w/29,952 slurry gals wtr, Delta-R 70Q foamed frac fld, 16# gel, 2% KCL wrt carrying 136,296# Premium White 20/40 sd. Max sd conc 4 ppg. ISIP 3690 psig, 5" SIP 3458 psig. Used 2,068 mscf N2, 907 BLWTR. RU Schlumberger WL, RIH & CFP set @ 7750', PT plg to 6,000 psig, gd tst. Perf stg #2 perfs fr/7,314' - 7,492'. POH w/WL. Frac'd MV stg #2 perfs fr/7,314' - 7,492' dwn 5-1/2" csg w/18,075 gallons wtr, 70Q Delta-R foamed frac fld, 16# gel, 2% KCL wtr carrying 64,931# Premium White 20/40 sd. Max sd conc 4 ppg, ISIP 3528 psig, 5" SIP 3366 psig, used 1,039 mscf N2, 466 BLWTR. RIH & set CFP @ 7270', PT plg to 6,000 psig, gd tst. Perf stg #3 perfs fr/7,034' - 7,174'. Frac'd MV perfs fr/7034' - 7174' dwn 5-1/2" csg w/21,863 gallons wtr, 60Q Delta-R foamed frac fld, 16# gel, 2% KCL wtr carrying 62,962# Premium White 20/40 sd. Max sd conc 2 ppg, ISIP 3933 psig, 5" 3760 psig, used 1,472 mscf N2, 813 BLWTR. (Note: Job cut short 95,900's of sd, Halliburton lost N2 pmp & unable to rec). RIH & CFP @ 6740' PT plg to 6,000 psig, gd tst. Perf stg #4 fr/6,436' - 6495'. Frac'd MV perfs fr/6,436' - 6495' dwn 5-1/2" csg w/34,909 gallons wtr, FR-56 WTR Frac, 2% KCL wtr carrying 27,632# Premium White 20/40 sd. Max sd conc 2 ppg, ISIP 3533 psig, 5" SIP 3334 psig, 874 BLWTR. SD ops due to Halliburton unable to supply enough N2 to finish the last stg. SWI & SDFN. 3081 BLWTR.

1/27/07 SICP 2300 psig. W/Halliburton frac equip & Schlumberger WL already RU. RIH set CFP @ 6050'. PT plg to 6,000 psig, gd tst. Perf'd stg #5 @ 5746' - 5760' w/3 JSPF (Owen SDP -3125-41 INT4, 21gm chrsgs, .35" dia, 34.24" pent.) 45 holes ttl. Frac'd WA stg 5 perfs fr/5746' - 5760' dwn 5-1/2" csg, w/7,737 slurry gallons wtr, Delta-R foam, 70Q N2 foam, 16# gel, 2% KCL wrt carrying 37,341# Premium White 20/40 sd. Max sd conc 5 ppg. ISIP 3087 psig, 5" SIP 2128 psig. used 538 mscf N2, 223 BLWTR. SWI 4hrs. RDMO HES & Schlumberger. SICP 2,200 psig. OWU on 12/64" ck. F. 0 BO, 191 BLW, 11 hrs, FCP 2,200 - 2,000 psig. Rets of fld, gas, lt - med sd. 3,092 BLWTR.

Flow Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 5,746

Bottom Interval: 8,649

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
7:00:00 PM	2,200	12/64	0	Gas cut fld sd.
8:00:00 PM	1,400	12/64	0	Gas cut fld sd.
9:00:00 PM	1,000	12/64	4	Gas cut fld sd.
10:00:00 PM	600	12/64	8	Gas cut fld no sd.
11:00:00 PM	2,400	12/64	8	Gas cut fld no sd.
12:00:00 AM	2,400	12/64	5	Gas cut fld no sd.
1:00:00 AM	1,800	12/64	17	Gas cut fld no sd.
2:00:00 AM	2,000	12/64	91	Gas cut fld tr sd.
3:00:00 AM	2,000	12/64	8	Gas cut fld no sd.
4:00:00 AM	2,000	12/64	22	Gas cut fld tr sd.

5:00:00 AM	2,000	12/64	13	Gas cut fld no sd.
6:00:00 AM	2,000	12/64	15	Gas cut fld tr sd.
Ttl Bbls:			191	

/28/07 FCP 2,080 psig. F. 0 BO, 514 BLW, 24 hrs, FCP 2,080 - 300 psig, 12-18/64" ck. Rets of gas, wtr, tr of sd. 2,578 BLWTR.

low **Zone:** MV/WSTC
Event Desc: Flow Back **Top Interval:** 5,746 **Bottom Interval:** 8,649

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:30:00 AM	2,080	12/64	10	Flow linewashed out flow pit.
7:00:00 AM	1,800	12/64	15	Flow line washed out flow to pit.
8:00:00 AM	1,500	12/64	15	Flow line washed out flow to pit.
9:00:00 AM	1,450	12/64	10	Flow line washed out flow to pit.
10:00:00 AM	1,400	12/64	15	Flow line washed out flow to pit.
11:00:00 AM	1,400	18/64	16	Rpr base to tk.
12:00:00 PM	1,300	18/64	44	Fld & gas tr sd.
1:00:00 PM	1,550	18/64	47	Fld & gas tr sd.
2:00:00 PM	1,400	18/64	18	Fld & gas tr sd.
3:00:00 PM	1,450	18/64	0	Gas cut fld tr sd.
4:00:00 PM	1,450	18/64	0	Hook up BRECO unit.
5:00:00 PM	1,500	18/64	0	Gas cut fld tr sd.
6:00:00 PM	1,150	18/64	40	Gas cut fld tr sd.
7:00:00 PM	1,250	18/64	48	Gas cut fld no sd.
8:00:00 PM	1,150	18/64	22	Gas cut fld tr sd.
9:00:00 PM	1,150	18/64	35	Gas cut fld no sd.
10:00:00 PM	1,100	18/64	26	Gas cut fld tr sd.
11:00:00 PM	1,150	18/64	23	Gas cut fld tr sd.
12:00:00 AM	1,150	18/64	20	Gas cut fld tr sd.
1:00:00 AM	1,050	18/64	19	Gas cut fld tr sd.
2:00:00 AM	400	18/64	22	Gas cut fld tr sd.
3:00:00 AM	300	18/64	26	Gas cut fld no sd.
4:00:00 AM	300	18/64	9	Gas cut fld no sd.
5:00:00 AM	300	18/64	14	Gas cut fld no sd.
6:00:00 AM	300	18/64	20	Gas cut fld no sd.
Ttl Bbls:			514	

/30/07 Cont rpt for AFE # 714307 to D&C MV/WA. FCP 1,040 psig. OWU @ 12:30 p.m., 9-29-07. Delv first gas sales to Canyon Gas via XTO Little Canyon CDP. IFR 1,100 MCFPD.

/01/07 F. 8, -1, 539 MCF, FTP 0 psig, FCP 1300 psig, 12/64, LP 151 psig, SP 0 psig, DP 0 psig, 12 hrs.
 FCP 300 psig. F. 0 BO, 685 BLW, 24 hrs, FCP 300 - 850 psig, 18-24/64" ck. Rets of gas, wtr, tr of sd. 1893 BWLTR. Stg #5 WA 5746-5760'.

Flow **Zone:** MV/WSTC
Event Desc: **Top Interval:** 0 **Bottom Interval:** 0

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
-------------	------------------	-------------------	-----------------	-----------------

12:00:00 AM	0		0	
6:00:00 AM	300	18/64	31	FLUIDS LITTLE GAS.
7:00:00 AM	300	18/64	56	FLUIDS LITTLE GAS.
8:00:00 AM	300	18/64	21	FLUIDS LITTLE GAS TR SD.
9:00:00 AM	1,100	24/64	0	FLUIDS LITTLE GAS TR SD.
10:00:00 AM	900	24/64	48	FLUIDS LITTLE GAS TR SD.
11:00:00 AM	850	24/64	26	FLUIDS LITTLE GAS TR SD.
12:00:00 PM	950	24/64	52	FLUIDS LITTLE GAS TR SD.
1:00:00 PM	850	24/64	14	FLUIDS LITTLE GAS TR SD.
2:00:00 PM	850	24/64	24	FLUIDS LITTLE GAS TR SD.
3:00:00 PM	850	24/64	48	FLUIDS LITTLE GAS TR SD.
4:00:00 PM	800	24/64	5	FLUIDS LITTLE GAS TR SD.
5:00:00 PM	800	24/64	33	FLUIDS LITTLE GAS TR SD.
6:00:00 PM	1,200	24/64	60	MOSTLY GAS NO SD.
7:00:00 PM	1,200	24/64	8	MOSTLY GAS NO SD.
8:00:00 PM	700	24/64	35	MOSTLY GAS NO SD.
9:00:00 PM	700	24/64	30	MOSTLY GAS NO SD.
10:00:00 PM	750	24/64	17	MOSTLY GAS NO SD.
11:00:00 PM	800	24/64	13	MOSTLY GAS NO SD.
12:00:00 AM	800	24/64	28	MOSTLY GAS NO SD.
1:00:00 AM	800	24/64	25	MOSTLY GAS NO SD.
2:00:00 AM	800	24/64	14	MOSTLY GAS NO SD.
3:00:00 AM	800	24/64	19	MOSTLY GAS NO SD.
4:00:00 AM	850	24/64	19	MOSTLY GAS NO SD.
5:00:00 AM	850	24/64	34	MOSTLY GAS NO SD.
6:00:00 AM	850	24/64	25	MOSTLY GAS NO SD. 1208 TWLTR.
Ttl Bbls:			685	

0/2/07 F. 11 , -1 , 792 MCF, FTP 0 psig, FCP 1800 psig, 12/64, LP 147 psig, SP 0 psig, DP 0 psig, 24 hrs.

0/3/07 F. 8 , -1 , 878 MCF, FTP 0 psig, FCP 1740 psig, 12/64, LP 138 psig, SP 0 psig, DP 0 psig, 24 hrs.

0/4/07 F. 19 , -1 , 1027 MCF, FTP 0 psig, FCP 1720 psig, 12/64, LP 121 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for AFE #714307 to D&C.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44090A
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1654' FNL & 2442' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 3 11S 20E S		8. WELL NAME and NUMBER: LCU 6-3H
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738380
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES MV/WTCH
		COUNTY: UINTAH
		STATE: UTAH

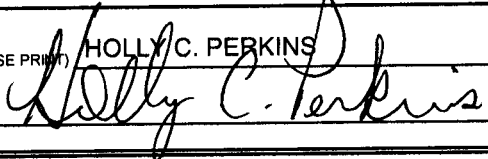
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/29/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc delivered the LCU 6-3H to Canyon Gas through the Little Canyon CDP @ 12:30 pm, Saturday, 9/29/2007.
Initial flow rate was 1100 MCFPD.

This well is flowing gas to the sales line while awaiting final completion.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 10/3/2007

(This space for State use only)

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OCT 11 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44090A
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1654' FNL & 2442' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 3 11S 20E S		8. WELL NAME and NUMBER: LCU 6-3H
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738380
		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY RPT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	10/6/07 - 11/15/07

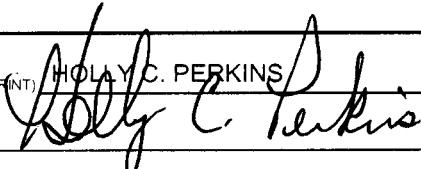
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Report for 10/6/2007 to 11/15/2007 attached.

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NOV 23 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT): HOLLY C. PERKINS	TITLE: REGULATORY COMPLIANCE TECH
SIGNATURE: 	DATE: 11/19/2007

(This space for State use only)

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 6-3H	MV
---------------------------	--------------------	-----------

Objective: Drill & Complete

First Report: 08/22/2007

AFE: 714307

10/11/07 Contd rpt for AFE #714307 to D & C. SICP 0 psig. MIRU Casedhole Solutions WLU. RIH & set CBP @ 5000' FS. POH & RDMO WLU. MIRU Temple WS #2. Bd well, ND frac vlv. NU BOP. TIH w/4-3/4" rock tooth bit, safety sub, BRS, SN & 152 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Tgd kill plg @ 5000'. Wasatch/MV perfs fr/5746' - 8649'. RU pwr swivel. SWI & SDFN. 1,414 BLWTR.

10/12/07 SITP 0 psig, SICP 0 psig. Estb circ & cont to TIH & DO top top kill plg @ 5000'. DO CFP'S w/well energy, @ 6050', 6740', 7270', & 7750'. Cont to TIH. Tgd fill @ 8612'. CO to PBTD @ 8695'. Pmp 20 bbl sweep, and circ well cln. LD 5 jts tbg. LD 259 jts, 4.7#, J-55, 8rd, EUE tbg on hgr w/EOT @ 8547', SN @ 8546'. Wasatch perfs fr/ 5746' - 7492'. MV perfs fr/8490' - 8649'. RIH w/1.901" tbg broach to 8545', POH & LD tls. ND BOP, drop ball & NU WH. Ppd tbg vol plus 10 bbls & ppd off bit. SICP 1500 psig, and tbg on a vac. SWI & SDFN. 1,452 BLWTR.

10/13/07 SITP 50 psig, SICP 1850 psig. Bd tbg, RU w/swb tls. BFL 1800' FS. S. 0 BO, 117 BLW, 20 runs, 9.5 hrs, FFL 900' FS & scatd. Well KO flwg to tst tnk. SICP 2000 psig. RD swb tls. Turn well over to production for sales. RD Temple WS #2. Wasatch perfs fr/ 5746' - 7492'. MV perfs fr/8490' - 8649'. 0 BLWTR (All LW returned during CO).

Swab Zone: MV/WSTC

Event Desc: Swab **Top Interval:** 5,746 **Bottom Interval:** 8,649

	Swab	Beg	BBLs	
Time	Runs	FL	Rec	Comments
7:30:00 AM	1	1,800	8	BFL @ 1,800'.
12:30:00 PM	10	1,495	61	
1:00:00 PM	1	1,800	6	Light gas blow.
1:30:00 PM	1	1,700	6	
2:00:00 PM	1	1,800	8	Gas pockets.
3:00:00 PM	2	1,500	9	
4:30:00 PM	3	1,433	18	
5:00:00 PM	1	900	6	KO well flwg. FFL @ 900'.
		Ttl Bbls:	122	

10/14/07 F. 20 , 75 , 515 MCF, FTP 1525 psig, SICP 1855 psig, 18/64, LP 137 psig, SP 0 psig, DP 0 psig, 16 hrs. Off cycle.

10/15/07 F. 17 , 65 , 1603 MCF, SITP 1650 psig, SICP 2005 psig, 18/64, LP 53 psig, SP 0 psig, DP 0 psig, 24 hrs. Off cycle.

- 10/16/07** F. 13 , 81 , 1060 MCF, FTP 1510 psig, SICP 1765 psig, 19/64, LP 145 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for AFE #714307 to D&C.
- 10/18/07** MIRU PLS WLU. RIH w/ProTechnics GR tracer logging t/s. Log well fr 8648' - 5346'. POH & LD t/s. RDMO WLU. RWTP. Wasatch perfs fr/5746' - 7492'. MV perfs fr/8490' - 8649'.
- 11/2/07** MIRU Craigs Roustabout Service. Fence rmvd 10/29/07. Pit reclaimed 11/01/07. RDMO Craigs R.S. Susp rpts pending further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44090A			
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR: XTO Energy Inc.						7. UNIT OR CA AGREEMENT NAME LITTLE CANYON UNIT			
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410						8. WELL NAME and NUMBER: LCU 6-3H			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1654' FNL & 2442' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW AT TOTAL DEPTH:						9. API NUMBER: 4304738380			
10. FIELD AND POOL, OR WILDCAT WSTCH/MSVRD						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 3 11S 20E			
12. COUNTY UINTAH						13. STATE UTAH			
14. DATE SPUDDED: 2/12/2007		15. DATE T.D. REACHED: 6/10/2007		16. DATE COMPLETED: 9/29/2007		ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 4975' GL	
18. TOTAL DEPTH: MD 8,772 TVD		19. PLUG BACK T.D.: MD 8,770 TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) GR/CCL/CBL						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8' J55	32#	0	2,237		G 700	0	SURF	0
7 7/8"	5 1/2' 1V8	17#	0	8,762		G 915	0	SURF	0
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MESAVERDE					5,746 8,649	0.35"	234	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
5746' - 8649'		Frac'd w/77,627 slurry gals wtr, Delta - R 70Q foamed frac fluid, 16# gel, 2% KCl wtr carrying 329,162 Premium White 20/40 sand.							
29. ENCLOSED ATTACHMENTS:									
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS					<input type="checkbox"/> GEOLOGIC REPORT				
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION					<input type="checkbox"/> DST REPORT				
					<input type="checkbox"/> DIRECTIONAL SURVEY				
					<input type="checkbox"/> CORE ANALYSIS				
					<input type="checkbox"/> OTHER: _____				
30. WELL STATUS: P									

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DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 9/29/2007		TEST DATE: 10/2/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 11		GAS - MCF: 792		WATER - BBL: 200		PROD. METHOD: FLOWING							
CHOKE SIZE: 18/64		TBG. PRESS. 0		CSG. PRESS. 1,800		API GRAVITY		BTU - GAS		GAS/OIL RATIO		24 HR PRODUCTION RATES: →		OIL - BBL: 11		GAS - MCF: 792		WATER - BBL: 200		INTERVAL STATUS	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG PRESS.	CSG PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →	OIL - BBL	GAS - MCF	WATER - BBL	PROD. METHOD
CHOKE SIZE	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBL	GAS - MCF	WATER - BBL	INTERVAL STATUS

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovers.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				WSATCH TONGUE	3,312
				UTELAND LIMESTONE	3,652
				WASATCH	3,798
				CHAPITA WELLS	4,672
				UTELAND BUTTE	5,835
				MESAVERDE	6,602
				TOTAL DEPTH	8,721

35. ADDITIONAL REMARKS (Include plugging procedure)

This well is flowing gas to the sales line while awaiting final completion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

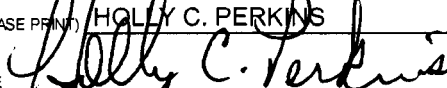
NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE



DATE

10/25/2007 12-6-07

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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DEC 10 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44090-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: LCU 6-3H
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047383800000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1654 FNL 2442 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 03 Township: 11.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: HILL CREEK
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/16/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
		OTHER: CO & PWOP
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc., performed a cleanout & put this well on pump per the attached summary report.		
<div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 12, 2009</div>		
NAME (PLEASE PRINT) Dolena Johnson	PHONE NUMBER 505 333-3164	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/12/2009	

EXECUTIVE SUMMARY REPORT

1/1/2009 - 9/30/2009
Report run on 9/30/2009 at 10:51 AM

Little Canyon Unit 06-03H

Section 03-11S-20E, Uintah, Utah, Roosevelt
Objective: PWOP

7/7/2009 First rpt for CO/PWOP. MIRU DUCO WS rig #1. BD well. Ppd dwn csg w/40 bbls trtd 2% KCL wtr & KW. ND WH. NU BOP. Unland tbg hgr. TIH w/3 jts 2-3/8" tbg, tgd fill @ 8638'. TOH w/132 jts, 4.7#, J-55, EUE, 8rd tbg. EOT @ 4300'. SWI. SDFN due to rig mech BD.

7/8/2009 Ppd dwn csg w/50 bbls trtd 2% KCL wtr & KW. Contd TOH w/130 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg, 2-3/8" SN, & 1/2 BRS. Found BHBS w/out SV in SN. Tbg showed v. v. lt external sc BU fr/8450' FS - EOT @ 8546'. Not enough for a smpl. TIH w/4-3/4" bit, 5-1/2" csg scr & 205 jts 2-3/8" tbg. EOT @ 7000'. SWI. SDFN.

7/9/2009 Contd TIH w/50 jts 2-3/8" tbg, tgd fill @ 8636'. RU pwr swvl & AFU. Estb circ. CO 12' fill fr/8636' - 8648'. Circ hole cln for 1hr. Ppd dwn tbg w/20 bbls trtd 2% KCL wtr & KW. (Hd, hd drlg). RD pwr swvl & AFU. TOH w/263 jts 2-3/8" tbg, 5-1/2" csg scr & 4-3/4" bit. LD tls. TIH w/4-3/4" shoe w/bmpr sub & 151 jts 2-3/8" tbg. EOT @ 5000'. SWI. SDFN.

7/10/2009 Ppd dwn tbg w/20 bbls trtd 2% KCL wtr & kld tbg. Contd TIH w/4-3/4" WO shoe, bmp sub & 112 jts 2-3/8" tbg, tgd BRS @ 8648'. RU pwr swivel & AFU. Estb circ. CO 53' fill fr/8648' - 8701' (65' ttl). Circ hole cln for 1 hr. Ppd dwn tbg w/20 bbls trtd 2% KCL wtr & kld tbg. RD pwr swivel & AFU. TOH w/264 jts 2-3/8" tbg, bmp sub & 4-3/4" wash over shoe. LD tls. No recy BRS. TIH w/2-3/8" mule shoe col, 5-1/2" SH TAC, 2-3/8" 4.7#, N-80, EUE, 8rd 4' perf sub, 2-3/8" SN & 121 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg. EOT @ 4000'. SWI. SDFWE.

7/13/2009 Ppd dwn tbg w/20 bbls trtd 2% KCL wtr & kld tbg. Contd TIH w/2-3/8" mule shoe col, 5-1/2" SH TAC, 2-3/8" 4.7#, N-80, EUE, 8rd 4' perf sub, 2-3/8" SN & 141 jts 2-3/8" 4.7# J-55, EUE, 8rd tbg (262 jts ttl). EOT @ 8650'. RU & RIH w/XTO 1.901 tbg broach to SN. No ti spots. POH & LD broach. Dropd SV & PT tbg to 1000 psig w/10 bbls trtd 2% KCL wtr, 5". Tstd gd. RU & RIH w/fishing tls on sd ln. Retrsv SV. POH & LD fishing tl & SV. Set 5-1/2" SH TAC @ 8650' w/15 K tens. ND BOP. NU WH. RU & RIH w/swb tls. BFL @ 4000' FS. S.3 BO, 33 BLW, 8 runs, 4 hrs. FFL @ 4800' FS. Smpl taken. Blk gas cut wtr, ltl solids, (sd). ltl O. SWI. SDFN.

7/14/2009 RU & RIH w/swb tls. BFL @ 4200' FS. S, 0 B O, 12 BLW 3 runs, 1-1/2 hrs. FFL @ 4500' FS. Smpl taken. Blk gas cut wtr, ltl solids (sd), tr of O. Make decision to lower EOT 10'. Bd well. Ppd dwn csg w/50 bbls trtd 2% KCL wtr & KW. ND WH. Rlstd TAC & lwrtd EOT, tried 3 times to reset TAC w/no success. NU BOP. TOH w/262 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg, 2-3/8" SN, 2-3/8" 4.7#. N-80, EUE, 8rd 4' perf tbg sub, 5-1/2" SH TAC & 2-3/8" mule shoe col. The 3 outer drag springs worn off TAC, (left springs in hole). Chng out 5-1/2" SH TAC. TIH w/2-3/8" mule shoe col, 5-1/2" SH TAC, 2-3/8" 4.7#, N-80, EUE, 8rd 4' perf tbg sub, 2-3/8" SN & 240 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT @ 8000'. SWI. SDFN.

7/15/2009 Ppd dwn csg w/50 bbls trtd 2% KCL wtr & KW. Contd TIH w/21 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg, 1- 2-3/8" x 10' 4.7#, N-80, EUE, 8rd tbg sub & 1 - jt 2-3/8" 4.7#. J-55, EUE, 8rd tbg. (262 jts ttl). EOT @ 8660'. RU & RIH w/XTO 1.901" tbg broach to SN. No ti spots. POH & LD broach. Set 5-1/2" SH TAC @ 8660' w/15 K tens. ND BOP. NU WH. RU & RIH w/swb tls. BFL @ 3500' FS. S. 3 BO, 80 BLW, 19 runs, 8-1/2 hrs. Smpl taken, blk gas cut wtr, v.v. ltl solids, tr of O. FFL @ 5100' FS. SWI. SDFN.

7/16/2009 RU & RIH w/swb tls, BFL @ 4000' FS. S, 0 BO, 9 BLW, 2 runs, 1 hr. Smpl taken, gray gas cut wtr, v.v. ltl solids, tr of O. FFL @ 4400' FS. PU & loaded new 2" x 1-1/4" x 16" x 19' RHBC pmp (XTO #187) w/1" x 6" sreened GAC. TIH w/pmp, 21# K shear tl, 1-3/4" x 4' rod stabilizer sub, 10 - 1-1/4" API sbs, 30 - 3/4" Norris 96 skr d w/" T " couplings, 5 molded guides per rod, 303 - 3/4" Norris 96 slicks skr d w/" T " coupling, 4 - 3/4" rod subs (8', 2, 2, 2) & 1-1/4" x 26" PR w/1.5 x 14' lnr. Seated pmp & SWO. PT tbg to 500 psig w/10 BW. LS pmp to 1000 psig w/rig. Gd PA. HWO. SWI. RDMO DUCO WS rig #1. Turn well over to facilities.

<div>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</div>		FORM 9	
		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-44090-A	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7.UNIT or CA AGREEMENT NAME: LITTLE CANYON			
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: LCU 6-3H	
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047383800000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		PHONE NUMBER: 505 333-3159 Ext	
9. FIELD and POOL or WILDCAT: HILL CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1654 FNL 2442 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 03 Township: 11.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div> <div><input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/15/2010</div> <div><input type="checkbox"/> SPUD REPORT Date of Spud:</div> <div><input type="checkbox"/> DRILLING REPORT Report Date:</div>		<div><input checked="" type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> APD EXTENSION</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input checked="" type="checkbox"/> OTHER</div> <div>OTHER: CLEANOUT</div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<div>XTO Energy Inc. has cleaned out & acidized this well per the attached summary report.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 20, 2010</div>			
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642	
TITLE Regulatory Compliance Tech			
SIGNATURE N/A		DATE 7/20/2010	

Little Canyon Unit 06-03H

7/6/2010: MIRU 4CWS #5. Unhung rod strg. MIRU Hot oil trk. Attd to PT tbg w/no sucess. Hvy paraffin @ surf, flshd rods/tbg w/20 bbls htd wtr. Unseat pmp w/v.ltl restriction. TOH w/1-1/4"x 26" PR w/1-1/2" lnr, 4 - 7/8" pony rods (3-2' & 1-8'), 303 - 3/4" skr d, 3 - 3/4" skr d w/5 mold on guides per rod, 10 - 1-1/4" sbs, 1 - 3' x 7/8" rod cent, 26k shear tl & 2" x 1-1/4" x 16' x 19' RHBC pmp (XTO #187) w/8' x 1-1/4" GAC. Sctd rod wear fr/5,850' - 7,650'. Med sc BU on rods fr/4,800' - 6,850'. ND B-1 adpt. PU on prod tbg strg. Tbg was intact & 5-1/2" TAC was set. Drpd SV & att to PT tbg w/no success. Rlsd 5-1/2" TAC @ 8,656'. TOH & LD 1 jt tbg. SWI & SDFN.

7/7/2010: Bd well. MIRU Scan-Tech. TOH, insp & LD J-55 prod tbg as follows: 1 jt 2-3/8" J-55 tbg, 10 x 2-3/8" tbg sub, 261 jts 2-3/8" J-55, 4.7#, EUE, 8rd tbg, 2-3/8" SN, 4' x 2-3/8" perf sub, 5-1/2" SH TAC & mule shoe col. Inspn found 110 YB jts, 94 BB jts & 58 RB jts. Found HIT in jt #210 FS @ 6,937'. Hvy sc BU on ext of tbg fr/7,106' - 7,402' & lt sc BU fr/7,402' - 8,650'. Sc smpls tstd ac soluble @ surf. Add smpl sent in for anal. SWI & SDFN.

7/8/2010: Bd well. PU & TIH w/4-3/4" bit, 5-1/2" csg scr & 263 jts 2-3/8" L-80 4.7# EUE 8rd tbg. Lt restriction w/csg scr fr/7,143' - 7,174'. Tgd 16' of fill @ 8,682'. MIRU pwr swivel & AFU. Estb circion. CO fill to PBTD @ 8,698'. Circ cln & KW w/ 10 BW. RDMO pwr swvl & AFU. TOH w/25 jts tbg. EOT @ 7,872'. SWI & SDFN. Recd 210 BLW during CO.

7/9/2010: Bd & KW w/20 bbls 2% KCl wtr. TOH w/tbg. LD bit & csg scr. TIH w/5-1/2" RBP, 5-1/2" pkr & 172 jts 2-3/8" tbg. SD abv perfs. EOT @ 5,710'. Prep for A.trtmnt. SWI & SDFWE.

7/12/2010: Bd well. Contd to TIH w/ RBP, PKR & tbg. Set RBP @ 8,000' & pkr @ 7,958'. MIRU Frac-Tech. PT surf equip to 5000 psig. PT tbg & tls to 4000 psig w/21 BW, gd tst. Proceed w/5 stage A. trtmnt as follows: Stg #1. Isol MV perfs fr/8,490' - 8,649'. Trtd perfs w/600 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/34 bbls trtd wtr. Max trtg press 3,488 psig @ 1 BPM. ISIP 3,305 psig. 5" SIP 2,348'. Stg #2. Isol MV perfs fr/7,314' - 7,492'. Trtd perfs w/600 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/29 bbls trtd wtr. Max trtg press 3,290 psig @ 4 BPM. ISIP 1,824 psig. 5" SIP 0 psig. Stg #3. Isol MV perfs fr/7,034' - 7,174'. Trtd perfs w/600 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/28 bbls trtd wtr. Max trtg press 2,850 psig @ 4.7 BPM. ISIP 1050 psig. 5" SIP 0 psig. Stg #4. Isol WA perfs fr/6,436' - 6,495'. Trtd perfs w/600 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/26 bbls trtd wtr. Max trtg press 3,488 psig @ 2.3 BPM. ISIP 3,123 psig. 5" SIP 1,299 psig. #5. Isol WA perfs fr/5,746' - 5,760'. Trtd perfs w/600 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/23 bbls trtd wtr. Max trtg press 2,804 psig @ 4.2 BPM. ISIP 1,710 psig. 5" SIP 0 psig. RDMO Frac-Tech. Rlsd tls. TOH w/tbg. LD RBP & pkr. TIH w/5-1/2" TAC, BHA & 49 jts 2-3/8" tbg. EOT @ 1,638'. SWI & SDFN.

7/13/2010: Bd well. Contd TIH w/5-1/2" TAC, BHA & prod tbg. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spts. POH & LD broach. Set 5-1/2" TAC @ 8,658' w/15K ten. Ld prod tbg on hgr as follows: 262 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, 4' x 2-3/8" perf sub, 5-1/2" Tech-TAC w/carb slips & mule shoe col. SN @ 8,658', TAC/EOT @ 8,668', WA/MV perfs fr/5,746' - 8,649' & PBTD @ 8,698'. ND BOP. NU B-1 adpt. RU & RIH w/swb tls. BFL @ 4,800' FS. S. 0 BO, 62 BLW, fld smpls of blk wtr w/fn solids, PH @ 6, 10 runs, 4hrs. FFL @ 5,600' FS. SICIP 180 psig. RD swb tls. SWI & SDFN.

7/14/2010: RU & RIH w/swb tls. BFL @ 5,700' FS. S. 0 BO, 89 BLW, fld smpls of blk wtr w/lt sediment, 89 runs, 8 hrs. PH @ 6. FFL @ 6,800' FS. Strg blow on tbg. SICIP 410 psig. RD swb tls. SWI & SDFN.

7/15/2010: RU & RIH w/swb tls. BFL @ 5700' FS. S. 0 BO, 17 BLW, fld smpls of blk wtr w/v. lt sediment, 3 runs, 2 hrs. PH @ 7. FFL @ 5900' FS. RD swb tls, RU rod tls. PU & loaded pmp @ surf. TIH w/modified prod rod strg as follows: 6"x 1-1/4" strnr nip, Nat.2"x1-1/4"x 16'x 19' RHBC pmp (XTO #289), 1 - 3' x 7/8", 26K shear tl, 1 - 3' x 7/8" rod cent, 10 - 1-1/4" sbs, 180 - 3/4" skr d w/5 mold on guides per rod, 44 - 3/4" skr d, 14 - 3/4" skr d w/5 mold on guides per rod, 95 - 3/4" skr d, 20' of 3/4" pony rods (2 - 2', 2 - 8') & 26"x 1-1/4" PR w/1-1/2" lnr. Seat pmp & PT tbg to 1000 psig w/22 BW, gd tst. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. RDMO 4CWS #5. RWTP ppg @ 2 SPM x 120". Turned well over to prod dept., begin tst data.

=====Little Canyon Unit 06-03H=====

End of Report

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738380	LCU 6-3H		SENW	3	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15939	14619 ✓	2/12/2007		12/1/2006 9/29/2007		
Comments: MVRD = WSMVD — 8/24/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738381	LCU 10-3H		NWSE	3	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16157	14619 ✓	6/3/2007		12/1/2006 4/4/2008		
Comments: MVRD = WSMVD — 8/24/10							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738382	LCU 16-3H		SESE	3	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16105	14619 ✓	5/26/2007		12/1/2006 5/3/2008		
Comments: MVRD = WSMVD — 8/24/10							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

